			P.O. BOX 1983 HOBBS, NEW MEXICO 8824(
BUREA SUNDRY NOT Do not use this form for proposal	UNITED STATE RTMENT OF THE U OF LAND MAN TICES AND REPO IS to drill or to deer ON FOR PERMIT—	INTERIOR AGEMENT DRTS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 30400 6. If Indian, Allottee or Tribe Name VOIT.
SUBMIT IN TRIPLICATE			7. If Unit or CA. Agreement Designation
Type of Weil Oil Gas Weil Other Name of Operator Enron Oil & Gas Co Address and felephone No. P. O. Box 2267, M.	idland, Texas	79702	 8. Well Name and No. Half 6 Federal Com. #1 9. API Well No. 30 025 30982 10. Field and Pool. or Exploratory Area
Location of Well (Footage, sec., T., R., M., or 990' FSL & 1980' FEL Sec 6, T25S, R34E CHECK APPROPRIATE		CATE NATURE OF NOTIOE OF	Pitchfork Ranch Morrow 11. County or Parish. State Lea
TYPE OF SUBMISSION		CATE NATURE OF NOTICE. RE	
Notice of intent Subsequent Report Final Abandonment Nonce Final Abandonment Nonce Describe Proposed or Completed Operations (Clear give subsurface locations and measured and	riy state all pertinent details, true vertical depths for all st	Abandooment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>New Disposal Meth</u> for produced water and give perunent dates, including estimated date of markers and zones perunent to this work.)*	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to injection Dispose Water (Note: Report results of multiple completions on Weth Completion or Recommences Report and Lag form.) Starting any proposed work. If well is directionally drilled.
SE	E ATTACHED		
· I hereby certity that the threegoing is the and cor	rea tty Gildon _{Tide}	Regulatory Analyst	4/15/94 Date

*See instruction on Aeverse Side

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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

1994 1994 TOFACE

The following information is to show changes in Enron Oil & Gas Company's method of disposal of produced water. Onshore Oil & Gas Order #7.

Half 6 Federal Com. #1

1. Name of formation(s) producing water on the lease:

Morrow

2. Amount of water produced from all formations in bbls/day:

The well averages 43 barrels of water/day.

3. How water is stored on lease:

210 barrel fiber glass tank.

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located 1980' FSL & 1980' FWL (Unit K) of Section 30, T24S, R34E. Lea County.

6. Secondary disposal facility:

Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located 660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.



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