

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 30400
2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 1980' FEL Unit 0		8. FARM OR LEASE NAME Half 6 Federal Com.
14. PERMIT NO. 30 025 30982		9. WELL NO. 1
15. ELEVATIONS (Show whether D*, RT, GR, etc.) 3441.9' GR		10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch (Morrow)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T25S, R34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 9/27/90	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing test & cement job <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-90 - Set 13,336' of 7-5/8" 26.40#, 29.70#, 33.70# S95 LT&C A & Butt A casing.

Cemented with 750 sacks HLC + .3% Halad 9 mixed @ 12.1 ppg, yield 2.14 cuft/sx.
Followed by 400 sx C1 H + .6% Halad 22A mixed @ 15.6 ppg, yield 1.18 cuft/sx.
Estimated top of cement @ 7000'.

WOC - 18-1/2 hours. 30 minutes pressure tested to 3000#, OK.

OCT 31 11 42 AM '90
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Betty Gilden</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>10/30/90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

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NOV 06 1990

**OCD
HOBBS OFFICE**