

**LEWIS B. BURLESON, INC.**  
OIL & GAS PROPERTIES

LEWIS B. BURLESON  
PRESIDENT  
STEVEN L. BURLESON  
VICE-PRESIDENT  
WAYNE JARVIS  
SUPERINTENDENT

April 10, 1991

Oil Conservation Division  
P.O. Box 1980  
Hobbs, NM 88240

Re: Flaring of Casinghead Gas  
Airport #1-E

Gentlemen:

The casinghead gas on the Airport #1-E Sec. 22 T25S R37E located in Lea County, New Mexico has been connected to Sid Richardson Gathering System since completion.

If you have any questions, please do not hesitate to call Mr. Steven L. Burleson.

Sincerely,



Steven L. Burleson

1s/SLB

Enclosures

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. / Operator Lewis B. Burleson, Inc.		Well API No. 30-025-31058
Address P. O. Box 2479 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-27-91 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Airport	Well No. 1	Pool Name, Including Formation Langlie Mattix-SR-QN-GB	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line Section 22 Township 25-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 22	Twp. 25-S	Rge. 37-E	Is gas actually connected? YES	When? 1/25/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/7/91	Date Compl. Ready to Prod. 1/25/91		Total Depth 3503'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3085' GR	Name of Producing Formation 7R and Queen		Top Oil/Gas Pay 3285'		Tubing Depth 3503'			
Perforations 3285-3350 14 shots				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	407	290 SX
	5-1/2"	3503	955 SX
	2-3/8"	3503	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 1/27/91	Date of Test 1/27/91	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 35#	Choke Size
Actual Prod. During Test	Oil - Bbls. 43	Water - Bbls. 5	Gas - MCF 32

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
Steven Burleson Vice-President  
Printed Name Title  
Date 1/28/91 Telephone No. 915/638-4747

OIL CONSERVATION DIVISION

Date Approved FEB 04 1991  
By  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.