

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31058
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Airport				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 1				
2. Name of Operator Lewis B. Burleson, Inc.	9. Pool name or Wildcat Langlie Mattix-SK-QN-GB				
3. Address of Operator P. O. Box 2479 Midland, Texas 79702					
4. Well Location Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line Section 22 Township 25-S Range 37-E NMPM Lea County					
10. Date Spudded 1/7/91	11. Date T.D. Reached 1/12/91	12. Date Compl. (Ready to Prod.) 1/25/91	13. Elevations (DF& RKB, RT, GR, etc.) 3085 GR	14. Elev. Casinghead	
15. Total Depth 3503'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 7 Rivers and Queen 3285-3350 DKK	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GRN and Cement Bond	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	407'	12-1/4"	290 sx - circ 40 sx	
5-1/2"	15.5#	3503'		955 sx - circ 80 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3503	N/A

26. Perforation record (interval, size, and number) 3285 - 3350 14 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3221	1000 gals. 15% NEFF
	3221	18480 gals gel wtr, 11800 gals CO ₂
		22500# 20/40 sand, 15000# 18/16 sand

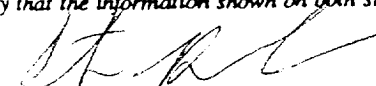
PRODUCTION

28. Date First Production 1/27/91	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/2" x 12" RWTC	Well Status (Prod. or Shut-in) Prod.					
Date of Test 1/27/91	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 32	Water - Bbl. 5	Gas - Oil Ratio 814:1
Casing Pressure N/A	Calculated 24-Hour Rate 35#	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Charlie Albertson
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30. List Attachments
GR Neutron Log, Cement Bond Log, Record of Inclination, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Steven Burleson Title Vice-President Date 1/28/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn.
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3019	T. Devonian	T. Menefee	T. Madison
T. Queen 3326	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	950	950	Red Bed & Anhydrite
950	1078	128	Anhydrite
1078	2568	1490	Salt & Anhydrite
2568	2740	172	Dolomite
2740	3117	377	Sand, Anhydrite & Dolomite
3117	3300	183	Dolomite & Anhydrite
3300	3503	203	Sand & Anhydrite