

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31058

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Airport

2. Name of Operator

Lewis B. Burleson, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 2479 Midland, TX 79702

9. Pool name or Wildcat

Langlie Mattix-SR-QN-GB

4. Well Location

Unit Letter

E

1650

Feet From The

North

Line and

330

Feet From The

West

Line

Section

22

Township

25-S

Range

37-E

NMPM

Lea

County

10. Proposed Depth

3500'

11. Formation

Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3085.2 GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

Rod Ric Drilling

16. Approx. Date Work will start

12-18-90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

SACKS OF CEMENT

EST. TOP

12 1/4"

8 5/8"

24#

400

250

Circ.

7 7/8"

5 1/2"

15#

3500

800

Circ.

1. Drill 12 1/4" hole to 400'±. Set 8 5/8" casing and circulate cement to surface.
2. Install shaffer 11" 3000# Double blow out preventer. Test casing and BOP to 800 psi before drilling out.
3. Drill 7 7/8" hole to TD. Run 5 1/2" casing to TD. Cement with pump & plug method.
Mud. program: 0.400' FW
400-2750 BW
2750-TD 36 vis. 10 cc. WL 10.3 wt.
4. Perf & test Queen zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wayne Jarvis

TITLE

Superintendent

DATE

11-8-90

TYPE OR PRINT NAME

Wayne Jarvis

TELEPHONE NO 915/683-4747

(This space for State Use)

ORIGINAL REVIEWED BY JIMMY SEXTON

APPROVED BY

DEPT. OF ENERGY

TITLE

DATE

NOV 13 1990

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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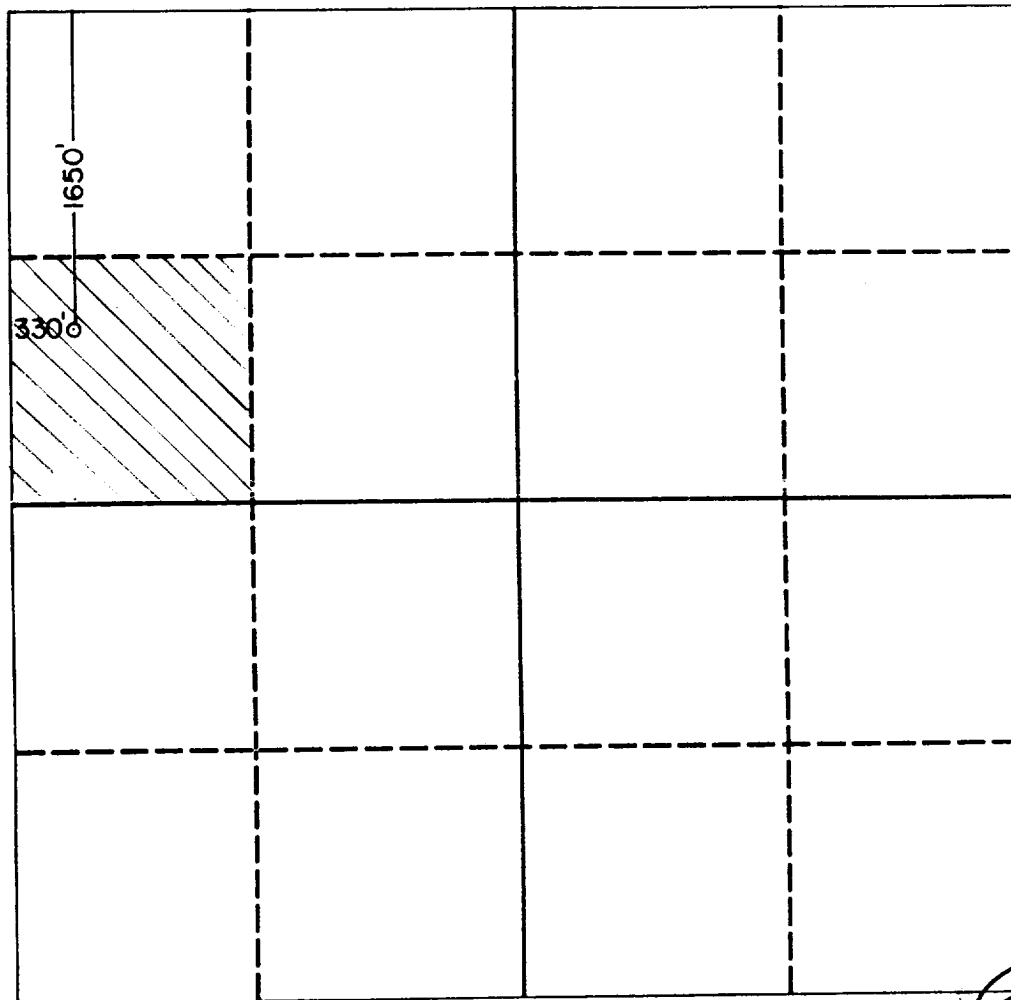
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator LEWIS BURLESON INC.			Lease Airport		Well No. 1
Unit Letter E	Section 22	Township 25 South	Range 37 East	County Lea	NMPM

Actual Footage Location of Well: 1650 feet from the North line and 330 feet from the West line					
Ground level Elev. 3085.2	Producing Formation Queen		Pool Langlie-Mattix - SR-GW-GB	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Wayne Jarvis

Printed Name
Superintendent

Position
Lewis B. Burleson, Inc.

Company
11-8-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 5, 1990

Signature & Seal of
Professional Surveyor

Certificate No. JOHN W. WESS 676

RONALD J. EIDSON, 3239

15-62-1 8774
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MAILED

APR 09 1990

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