

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator V. H. Westbrook Well API No. 30-025-31075
Address P. O. Box 2264 - Hobbs, NM 88240
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) Effective August 1, 1993
If change of operator give name and address of previous operator Tahoe Energy Inc. - 3909 W. Industrial - Midland, TX 79703

II. DESCRIPTION OF WELL AND LEASE

Lease Name Red Cloud Well No. 3 Pool Name, Including Formation Jalmat Tansill Yates 7-Rvrs Kind of Lease State Reduct. or Fee Lease No. _____
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 3 Township 25S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) 201 Main Street - Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 3 Twp. 25S Rge. 37E Is gas actually connected? yes When? 1/29/91
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v
Date Spudded 12/5/90 Date Compl. Ready to Prod. 12/13/90 Total Depth 3100' P.B.T.D. 3071'
Elevations (DF, RKB, RT, GR, etc.) 3127.8 GR Name of Producing Formation Tansill Yates 7-Rvrs Top Oil/Gas Pay 2555' Tubing Depth 2500'
Perforations (23-Holes) 2555' to 2883' Depth Casing Shoe _____

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11-1/4"</u>	<u>8-5/8" 24#</u>	<u>350'</u>	<u>220 sks (circ)</u>
<u>7-7/8"</u>	<u>5-1/2" 14#</u>	<u>3098'</u>	<u>575 sks (circ)</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas- MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature V. H. Westbrook
Printed Name V. H. Westbrook Operator
Date 8/20/93 Title 505-393-9714
Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved AUG 24 1993
By ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.