Form 3160-4 (November 1983) (formerly 9-330)

UN. LD STATES ...

SUBMIT IN DUPLIC. .

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								NM 15680 6. IF INDIAN, ALLOTTER OR TRIBE NAME				
												1a. TYPE OF WELL: OIL [7] GAS
b. TYPE OF COMPLETION:								7. UNIT AGREEMENT NAME				
NEW C		DEEP []	PIUG []	DIFF. [T]				N/A				
WELL OVER DEED BYCK BENER OTHER									S. PARM OR LEASE NAME			
YATES PETROLEUM CORPORATION								Paduca AIU Federal				
		UKPUKA	TION			-		9. WELL NO.				
3. ADDRESS OF OPERATOR									1			
105 South 4th St., Artesia, NM 88210								10. FIELD AND POOL, OR WILDCAT				
At surface 22101 PML 5 16501 PML 6 17 mg 5 200 P									Paduca Delaware			
At surface 2310' FNL & 1650' FWL, Sec. 14-T25S-R32E									11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. in	terval reporte	d below										
At total depth Same as above								Unit F, Sec. 14-T25S-R32				
			14. PERNIT NO. DATE ISSUED					12. COUNTY OR PARISH		13. STATE		
			API 1	30-025-	31177			Lea		NM		
. DATE SPUDDED -7-91	l .		17. DATE COMP	L. (Ready to	prod.) 18. 1	ELEVATIONS (DF.		GR, ETC.) • 1	19. ELEV	. CASINGHEAD		
· · -	5-2-		DRY			3454'_(
. TOTAL DEPTH, MD	▲ TVD 21.	PLUG, BACK	T.D., MD & TVD	22. IF MULT HOW MA	IPLE COMPL.,	23. INTER		ROTARY TOOLS		CABLE TOOLS		
3870 '		_	•			ļ,	-	0-TD				
. PRODUCING INTE	RVAL(S), OF T	HIS COMPL	ETION TOP, BOTTO	M, NAME (MI	D AND TVD) *					AS DIRECTIONAL		
						١.			-			
DRY						the same			No			
. TYPE ELECTRIC	AND OTHER LO	GS RI'N						27. WAS WELL CORED		WELL CORED		
CNL/LDT;	DLL							N	lo			
					rt all strings s							
CASING SIZE	SIZE WEIGHT, LB./FT.				E SIZE CEMENTING				^	MOUNT PULLED		
20"			39' 26'			Redi-Mi:		<u> </u>				
13-3/8"	54.5#		816'	1 -								
8-5/8" 32#			4747'									
5-1/2"	15.5 &	17#	8870	7-7	7/8"	890	sx		<u> </u>	3950'		
		LINE	RECORD			30.	TU	BING RECOR	I)			
SIZE	TOP (MD)	вотто	M (MD) SACKS	CEMENT*	SCREEN (MD)	SIZE	DE	PTH SET (MD)	P/	CKER SET (MD)		
								TURE, CEMENT SQUEEZE, ETC.				
								MOUNT AND KIND OF MATERIAL USED				
4797-4834' w/1050'' Holes (non-commercial) 4797-4834' w/2						w/250	2500g. 7½% acid.					
	·											
l.•					UCTION		·					
TE FIRST PRODUCT	rion P	RODUCTION	METHOD (Flowing	, gas lift, pu	mping—size ar	nd type of pump	9)	well st shut-i		Producing or		
ATE OF TEST	HOURS TEST	red c	HOKE SIZE PR	od'n. For	OILBBL.	GAS MCF	,	WATER - BBL.	GA	S-OIL RATIO		
				ST PERIOD		ł	1					
OW. TUBING PRESS.	CASING PRE			L BBL.	GAS-M	CF.	WATER - H	BI 0	II. GRAV	ITY-API (CORR.)		
		2-	I-HOUR RATE					İ				
. DISPOSITION OF	JAB (Sold, used	i for fuel, t	vented, etc.)		!			TEST WITNESSI	ED BY			
•												
. LIST OF ATTACH	MENTS						!					
Deviation		Logs										
i. I hereby certify			attached informa	tion is compl	ete and correc	t as determined	i from al	l available rec	ords			
()		- C								0.1		
SIGNED	asret,	ر کرنگ	rollet	TITLE Pr	oduction	Supervis	or	DATE	10-2	-91		