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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

58944

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Tahoe Energy, Inc. 30-025-31194 3909 W. Industrial, Midland, Texas 79703 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective November 1, 1991 Dry Gas Recompletion Oil Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Junk Yard Dog XXXXX Federal MXXXX LC0325816A Jalmat, Tansill, Yates, 7R Location Unit Letter __ 360' Feet From The West Line and 660' ___ Feet From The ___North 19 25S 37E Township Lea Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum-Trucks 4001 Penbrook, Odessa, Texas 79762 me of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) -X1 Sid Richardson Carbon & Gasoline 201 Main Street, Fort Worth, TX 76102 If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? When ? Yes May 30, 1991 If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID BIOLABOSON GASOLINE CO. - Eff. 3/1/93 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 0 1 1991 is true and complete to the best of my knowledge and belief. Date Approved X. Freema ORIGINAL RIGNED BY JERRY SEXTON By_ Signature R. A. DISTRICT I SUPERVISOR Freeman President

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

10/29/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

FOR RECORD ONLY

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915/697-7938

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 2 0 1993

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