1						
Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088				at Bollon	n of Puge
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	S		Aexico 87504-2088			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F		BLE AND AUTHOR			
	TOTR	ANSPORTO	IL AND NATURAL G	AS Well A	PI NJ.	
Tahoe Energy Ind	.			3	30-025-31194	
Address 3909 W. Industr:	ial Ave., M	idland, T	exas 79703			
Reason(s) for Filing (Check proper box)			KX Other (Please exp			
Recompletion	Change i Oil 🗌	n Transporter of: Dry Gas	Reclassifi	cation f s well	from oil to	
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator						
N. DESCRIPTION OF WELL	AND LEASE					
Junk Yard Do	Da Vell No.		•	7R XXX	· · · ·	25816A
Location		- ourmae,				230104
Unit LetterD	: <u>360'</u>	Feet From The	West Line and 60	50 - Fool	From TheNorth	Line
Section 19 Townsh	nip 25S	Range 3	7е , ммрм,	Le	a	County
U. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil Phillips Petroleum		k x J	4001 Penbrool			-
Name of Authorized Transporter of Casin	nghead Gas	or Dry Gas	Address (Give address to w	hich approved c	opy of this form is to be sen	<i>y</i>
Sid Richardson Gan	Unit Soc.	Twp. Rge	201 Main Stre	et, For When?	t Worth, Tex	<u>as 7610</u> 2
give location of tanks.			Yes		lay 30, 1991	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:			
Designate Type of Completion	Oil Well - (X)	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v
Date Spaxided	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Tubing Depth		·
Perforations						
Perforations Depth Casing Shoe						
HOLE SIZE			CEMENTING RECORD DEPTH SET			
	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUES					· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after r Date First New Oil Run To Tauk	Date of Test	of load oil and must	be equal to or exceed top allo Producing Method (Flow, pu)
Leugth of Test			C		Notes Car	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL	*·····································	·····	• · · ·	<u></u> <u>_</u>		
Actual Prod. Test - MCF/D	ACF/D Length of Test			G	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	c	Choke Size	
						j
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and the is true and complete to the best of my k						
	Date Approved APR 2 6 1993					
Z.a. Apressia	Orig. Signed by By Raul Kautz Geologist					
K. A. Freeman						
Printed Name 1-21-93 9	Title			· · · · · · · · · · · · · · · · · · ·		
Date	15-697-7938 Telepi	hone No.				
	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED JAN 8 % 1993