Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III . 1000 Rio Brazos Rd., Aziec, NM 87410

T.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.										
Tahoe Energy, Inc.					30-025-31194						
Address											
3909 W. Industrial, M	idland,	Texas	797	03 (91	5) 697-7938						
Reason(s) for Filing (Check proper box)					Other (Pla	ease explo	zin)				
New Well		Change in									
Recompletion	Oil	<u>_</u>	Dry Ga								
Change in Operator	Casinghe	ad Gas	Conden	sate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	ACE									
Lesse Name	AND LE	Well No. Pool Name, Includ			ing Formation Kind			of Lease No.			
Junk Yard Dog		1	1	•	nsill,Yates	7-R		XXXXX Federal XXXXX		LC0325816A	
Location		ļ.,	<u> </u>	<u>.</u>					<u> </u>		
Unit Letter D	. 36	io '	East Eas	om The	West Line and	660	· E-	et From The	North	Line	
			_ 100 110	ANI 1196	1419 600 .			et Lioni the	2102.00	<u></u>	
Section 19 Townshi	p 25	is	Range	37E	, NMPM,	L	ea	·		County	
THE DESCRIPTION OF THE LAND											
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conder			RAL GAS Address (Give addr		/ab a	ef el :- f			
Phillips Tracks		OI COBOBI	Spece	$\mathbf{\Xi}$	Address (Othe addr	ess to wa	иск арргочва	copy of thus form	n is 10 de se	ini)	
Name of Authorized Transporter of Casing	sheed Gee		or Day (Cas D	Address (Give add						
Name of Authorized Transporter of Casinghead Gas or Dry Ga El Paso Natural Gas Co.				Gas X			copy of this form is to be sent) o, TX 79978				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When		978		
give location of tanks.	, o	,]p.		Yes		i when	May 30.	1001		
If this production is commingled with that	from any oti	her lease or	pool, give	comming				may Ju,	1991		
IV. COMPLETION DATA	·					•					
D :		Oil Well	G	as Well		kover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion				<u> </u>	X					1	
Date Spudded		pl. Ready to			Total Depth			P.B.T.D.	C = 1		
4-19-91	May 30, 1991				3320			3065 '			
Elevations (DF, RKB, RT, GR, etc.) 31091	Name of Producing Formation Yates				Top Oil/Gas Pay 2776 1			Tubing Depth 2740			
Perforations					2770			Depth Casing Shoe			
2776' - 3027' (25 ho1	es)	OKK	N.				331			
	7	TIRING			CEMENTING R	ECOP1	`	331			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"			560.03'			325 sx.				
7-7/8"	5-1/2"				3318'			475 sx.			
								1,7,3			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re	,		of load oi	l and must					full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Locate of Total					Ci D	 	Choke Size				
Length of Test	Tubing Pressure				Casing Pressure		CHORE SIZE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF				
Pictual From During Test	Oil - Bois.				weel - Brit.			Cas- MCI			
C. C. WIDLE	L									J	
GAS WELL Actual Prod. Test - MCF/D	 T 6 1 6 1	n			D. L. C		· · · · · · · · · · · · · · · · · · ·	-			
	Length of Test				Bbls. Condensate/MI	í	Gravity of Condensate				
850 MCFD esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shu		39 Choke Size				
	160 psig				-			2 / /			
Back pressure 160 psig I. OPERATOR CERTIFICATE OF COMPLIANCE					155 ps	3 T K			3/4		
				ב.		CON	SERVA	TION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						- 1			7.010	. •	
is true and complete to the best of my kr	owiedge an	d belief.			Doto A	ام مريوس	ı				
3. a. freeman					Date App	roved					
J Wy Com	an										
Signature			D	1	Ву	<u> </u>	·				
K. A. Freeman President Printed Name Title											
Printed Name May 30, 1991	0	15 697-			Title	······································		·			
May 30, 1991 Date	9		-/9.38 hone No.								
		/			<u> </u>						
TO LOCATION AND COMMENT OF COMMENT		- 1 1	1:								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Rich

MAY 3 1 1991

0.5% **(408**5) (7.80)