

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC0325816A LC632581A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Junk Yard Dog

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat, Tansill Yates, 7R

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

360' FWL & 660' FNL

Sec. 19, T-25S, R-37W

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tahoe Energy, Inc.

3. ADDRESS OF OPERATOR

3909 West Industrial Ave., Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

360' FWL & 660' FNL

Sec. 19, T-25-S, R-37-E

14. PERMIT NO.

30-025-31194

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3109't GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1.) MIRU Cap Star Rig No. 1, Spud 12 $\frac{1}{4}$ " hole @ 9:00 p.m. 4-19-91
- 2.) Set 8-5/8" (24# STC) casing @ 560.03'. Western cemented with 325 sx. Class "C" + 2% gel + 2% cc, circulate 15 sx. to surface. W.O.C.
- 3.) Drilled 7-7/8" hole to T.D. 3219'.
- 4.) Ran Schlumberger open hole logs, LL & CDNL
- 5.) Ran 5 $\frac{1}{2}$ " casing to 3318' w/ 10 centralizers & 3 cement baskets. Western Company cemented w/500 gal Surebond spacer, 50 sx. neat cement + 475 sx. Pacesetter Lite "C" + 6% gel + 5% salt + 7#/sx hi-seal 2 and 225 sx. (50:50) Poz. "C" 2% gel + 9#/sx salt + 5#/sx hi-seal. Circulated 25 sx to surface. Float collar @ 3303'. Top plug down @ 11:05 p.m. MST, 4-25-91
- 6.) W.O.C.
- 7.) Will select perforations from open hole logs, perforate & treat Jalmat zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth A. Freeman

TITLE President

DATE

4-29-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 1 1991

HONOLULU