

EXHIBIT "B"
DRILLING PROGRAM TO
ACCOMPANY A.P.D. FORM 3160-3 (JULY 1989)

Attached to Form 3160-3
Tahoe Energy, Inc.
Junk Yard Dog #1
NW/NW Section 19, T-25-S, R-37-E
360' FWL & 660' FNL
Lea County, New Mexico

1. The Geological Surface Formation:

The Surface formation is Alluvian.

2. Estimated Tops and Bottoms of Important Geologic Markers:

Anhydrite	1000'	-	1365'
Salt	1365'	-	2465'
Yates	2615'	-	2840'
Seven Rivers	2840'	-	3150'
Queen	3150'	-	3260'

3. Estimated Depth of Anticipated Water, Oil, Gas or Minerals and Lessee's or Operator's Plans for Protection of Such Resources:

Yates & Seven Rivers 3300'

Oil - protected by 5-1/2" production casing and cement back to surface.

Fresh water above 350 feet will be cased off before drilling deeper.

4. The Proposed Casing Program:

Hole Size	Setting Depth Interval	Section Length	Size (OD)	Weight, Grade, & Joint	Condition
	550'	550'			
12-1/4"	0- 350	350	8-5/8"	24# J-55 STC	New
7-7/8"	0-3200	3200 3300'	5-1/2"	17# K-55-STC	New

Cement Program:

Surface Casing: 250 sx. Class "C" + 2% Ca Cl, circulated to surface.

Production Casing: 450 sx. Preium Pacesetter Lite Class "C" + 6% gel + .25# Cello-Seal.
225 sx. (50:50) Poz. Class "C" + 2% gel + 9#/sx. salt, will result in cement circulated to surface.