

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: **Westbrook Oil Corporation** Operator No. **036671**
Operator Address: **P O Box 2264 Hobbs, NM 88241-2264**
Lease Name: **Comanchero #2** Type: State ☐ Federal ☐ Fee **XX**
Location: **G S15-T25S-R37E API #30-025-31202**
Pool: **Jalmat Tansill Yates 7-Rvrs (Pro Gas)**
Requested Effective Time Period: Beginning **June 1, 1995** Ending **June 1, 1996**

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name & Title: **Barbara Wolfe/Office Mgr**

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: **6-1-96**

By: **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title: _____

MAY 25 1995

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SID RICHARDSON GASOLINE CO.
WESTBROOK LOW PRODUCTION LEASES

METER EFFECTIVE	DAILY	FLOW
NUMB. DATE	MCF BTU	HOURS

** OPERATOR NAME: WESTBROOK OIL CORPORATION

* LEASE NAME: WHITE CLOUD#1

59621	950401	10	885	720.0
59621	950301	11	885	744.0
59621	950201	9	885	589.2
59621	950101	11	859	744.0
59621	941201	11	859	744.0
59621	941101	11	859	720.0
59621	941001	12	859	744.0
59621	940901	12	859	720.0
59621	940801	13	859	744.0
59621	940701	15	866	642.2
59621	940601	16	866	720.7
59621	940501	13	866	645.0
59621	940401	13	866	717.7
59621	940301	14	866	743.7
59621	940201	15	866	671.5
59621	940101	16	863	742.2
59621	931201	17	863	742.7
59621	931101	19	863	719.7
59621	931001	22	863	744.0
59621	930901	41	863	700.2
59621	930801	14	863	733.5
59621	930701	9	866	741.9
59621	930601	9	866	720.0
59621	930501	9	866	713.5
59621	930401	10	866	684.5
59621	930301	9	866	716.8
59621	930201	11	866	671.7
59621	930101	11	888	742.7
59621	921201	12	888	742.5
59621	921101	17	888	667.3
59621	921001	14	888	741.0
59621	920901	18	888	712.0
59621	920801	22	888	740.5
59621	920701	33	883	740.8
59621	920601	23	883	715.4
59621	920501	36	883	716.6
59621	920401	0	883	0.0
59621	920301	1	883	28.6
59621	920201	26	883	695.5
59621	920101	37	850	646.5
59621	911201	40	850	458.6

* LEASE NAME: WHITTEN #1 YATES

63802	950401	3	1326	714.0
63802	950301	2	1326	696.0
63802	950201	2	1218	670.7

SID RICHARDSON GASOLINE CO.
WESTBROOK LOW PRODUCTION LEASES

METER NUMB.	EFFECTIVE DATE	DAILY MCF	BTU	FLOW HOURS
63802	950101	3	1218	707.7
63802	941201	1	1218	718.0
63802	941101	0	1283	192.0
63802	941001	0	1283	131.3
63802	940901	0	1283	108.5
63802	940801	0	1283	0.0
63802	940701	0	1283	5.0
63802	940601	1	1283	623.9
63802	940501	2	1283	722.9
63802	940401	2	1283	719.7
63802	940301	2	1283	743.2
63802	940201	2	1400	671.0
63802	940101	2	1400	728.0
63802	931201	3	1400	741.3
63802	931101	3	1400	708.7
63802	931001	3	1400	740.7
63802	930901	3	1400	718.7
63802	930801	3	1310	738.5
63802	930701	4	1310	740.2
63802	930601	4	1310	717.7
63802	930501	3	1310	712.0
63802	930401	4	1310	718.5
63802	930301	4	1310	736.7
63802	930201	4	1415	668.0
63802	930101	1	1415	681.3
63802	921201	3	1415	742.5
63802	921101	3	1415	691.5
63802	921001	3	1415	736.5
63802	920901	3	1415	701.0
63802	920801	2	1378	741.2
63802	920701	3	1378	711.0
63802	920601	3	1378	703.0
63802	920501	3	1378	666.5
63802	920401	4	1378	719.0
63802	920301	3	1378	735.4
63802	920201	3	1343	696.2
63802	920101	3	1343	737.0
63802	911201	3	1343	738.7
63802	911101	3	1343	714.7
63802	911001	3	1343	743.7
63802	910901	3	1343	719.7
63802	910801	3	1337	743.2
63802	910701	3	1268	672.7
63802	910601	3	1250	717.2
63802	910501	3	1267	743.0
63802	910401	3	1267	716.0
63802	910301	3	1253	727.9
63802	910201	3	1366	610.3
63802	910101	3	1385	724.3

SID RICHARDSON GASOLINE CO.
WESTBROOK LOW PRODUCTION LEASES

METER NUMB.	EFFECTIVE DATE	DAILY MCF	BTU	FLOW HOURS
63802	901201	2	1361	686.3
63802	901101	3	1353	718.5
63802	901001	3	1361	688.7
63802	900901	3	1372	675.2
63802	900801	4	1372	711.2
63802	900701	3	1372	671.7
63802	900601	3	1372	632.3
63802	900501	4	1351	702.0
63802	900401	4	1351	708.6

* LEASE NAME: COMANCHERO #2

68329	950401	6	1315	720.0
68329	950301	6	1315	744.0
68329	950201	5	1315	670.7
68329	950101	5	1307	742.7
68329	941201	5	1307	744.0
68329	941101	5	1307	715.9
68329	941001	5	1307	695.7
68329	940901	6	1307	719.2
68329	940801	7	1307	744.0
68329	940701	7	1285	742.5
68329	940601	7	1285	718.7
68329	940501	8	1285	739.6
68329	940401	8	1285	717.8
68329	940301	8	1285	717.1
68329	940201	8	1285	671.2
68329	940101	8	1242	743.4
68329	931201	8	1242	742.0
68329	931101	8	1242	718.7
68329	931001	6	1242	741.5
68329	930901	5	1242	429.6
68329	930801	6	1242	738.9
68329	930701	4	1269	740.9
68329	930601	5	1269	657.4
68329	930501	6	1269	733.7
68329	930401	4	1269	679.4
68329	930301	5	1269	739.1
68329	930201	5	1269	672.0
68329	930101	5	1238	736.7
68329	921201	5	1238	743.5
68329	921101	5	1238	708.0
68329	921001	5	1238	741.2
68329	920901	5	1238	718.7
68329	920801	7	1238	733.5
68329	920701	9	1198	727.5
68329	920601	9	1198	717.0
68329	920501	14	1198	743.5
68329	920401	0	1198	0.0
68329	920301	0	1198	0.0

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WESTBROOK LOW PRODUCTION LEASES

METER NUMB.	EFFECTIVE DATE	DAILY MCF	BTU	FLOW HOURS
68329	920201	1	1198	78.5
68329	920101	11	1047	743.7
68329	911201	12	1047	744.0
68329	911101	13	1047	721.6
68329	911001	15	1047	744.0
68329	910901	15	1047	720.2
68329	910801	20	1047	743.7
68329	910701	22	1047	722.0
68329	910601	24	1047	575.9