

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31202
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Comanchero
8. Well No. 2
9. Pool name or Wildcat Jalmat Tansill Yates, 7-R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____					
2. Name of Operator Tahoe Energy, Inc.					
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703					
4. Well Location Unit Letter <u>G</u> : <u>1640</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County					
10. Date Spudded 4-14-91	11. Date T.D. Reached 4-19-91	12. Date Compl. (Ready to Prod.) 5-23-91	13. Elevations (DF & RKB, RT, GR, etc.) 3100'	14. Elev. Casinghead 3101'	
15. Total Depth 3050'	16. Plug Back T.D. 3025'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 0-3050'	Cable Tools 0	
19. Producing Interval(s), of this completion - Top, Bottom, Name Tansill/2470' - 2597', Yates 2593' - 2933'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Schlumberger Compensate Density & Dual Later, GR/Collar Sonic					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	54#	351.5'	12-1/4"	200 sx. Class "C" circ.	100 sx.
5-1/2"	14# & 15#	3049'	7-7/8"	475 sx. Pacesetter Lite Premium "C"	
				to surface (circ. 55 sx.)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA	NA	NA	NA	NA	2-3/8	2934'	2400'

26. Perforation record (interval, size, and number) (24 holes) as follows: 2933', 2889', 2880', 2828', 2823', 2786', 2782', 2743', 2738', 2733', 2698', 2694', 2694', 2674', 2668', 2660', 2640', 2634', 2628', 2622', 2610', 2599', 2599', 2497', & 2470'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2933' - 2470'	A w/4000 gal 15% HCL & 50 ball sealers		
				2933' - 2470'	F w/66,000 gal. 87,000# 20/40 sd.+50,000# 12/20 sd.		

28. PRODUCTION							
Date First Production 5-23-91		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1-1/4" X 10' Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/24/91	Hours Tested 24	Choke Size open 64/64	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 231	Water - Bbl. 4	Gas - Oil Ratio --
Flow Tubing Press. 25	Casing Pressure 28#	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 231	Water - Bbl. 4	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company						Test Witnessed By Sid Richardson Employee	
30. List Attachments Logs & Deviation test							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K.A. Freeman Printed Name K.A. Freeman Title President Date 5/28/91

MAY 29 1991

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Army	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Moniya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Dunkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NO. 1, from.....to.....feet.....

NO. 2, from.....to.....feet.....

NO. 3, from.....to.....feet.....

LITHOGRAPH RECORD (Attach additional sheet if necessary)

[illegible]