

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. CONOCO INC. 10 DESTA DRIVE STE 100W MIDLAND, TEXAS 79705		¹ OGRID Number 005073
⁴ Property Code 003091	¹ Property Name State A-2	¹ API Number 30 - 025-31307
		¹ Well No. 4

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	24S	37E		2130'	South	1980'	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹⁰ Proposed Pool 1 North Justis Abo					¹⁰ Proposed Pool 2				

¹¹ Work Type Code A	¹² Well Type Code M	¹³ Cable/Rotary NA	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3147.5'
¹⁶ Multiple Y	¹⁷ Proposed Depth 6860' PBTD	¹⁸ Formation Abo	¹⁹ Contractor NA	²⁰ Spud Date NA

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	CASING AND	CEMENT PROGRAM	UNCHANGED		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This wellbore is currently producing from the commingled Blinebry and Tubb-Drinkard formations. It is proposed to reopen the Abo formation, which has previously been tested, and to dual Abo production with the current commingled production as follows:

1. Clean out to CIBP @ 6,275' and drill out the CIBP.
2. Set RBP @ 6590 above lower Abo perms from 6595'-6846'.
3. Set 7" cement retainer @ 6538' and squeeze off perms @ 6542', 6546', & 6562" with 90 sxs cement.
4. Drill cement to RBP @ 6580', POOH with RBP, and clean out to PBTD @ 6860'.
5. Swab well to flow test remaining Abo perms from 6306'-6526'.
6. Dual complete with Tubb-Drinkard commingled completion.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Jerry W. Hoover

Title:

Sr. Conservation Coordinator

Date:

3/22/95

Phone:

(915) 686-6548

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT SUPERVISOR

Approval Date:

MAR 27 1995

Expiration Date:

Conditions of Approval:

Attached ☐