

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 2657
7. Lease Name or Unit Agreement Name STATE A-2
8. Well No. 4
9. Pool name or Wildcat JUSTIS BLINEBRY

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CONOCO INC.	
3. Address of Operator 10 Desta Drive STE 100W, Midland, TX 79705	
4. Well Location Unit Letter J, 2130 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 2 Township 25 S Range 37 E NMEPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3162.5	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RECOMPLETE TO BLINEBRY <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-82 MIRU. GIH W/ 1.78 BLANKING PLUG - SET IN F NIPPLE @ 5649'. GIH W/ 7" RBP SET @ 5650'. TEST TO 1000#. SPOT 14" SAND ON TOP.  
GIH W/ 4" CSG GUN - 4 JSPF - 90 PHASING. PERF 4990' TO 4240' POOH. GIH W/ PKR @ 4880'.  
EST PUMP-IN RATE - 1 BBL @ 900#. PUMP 75 SX CLASS 'C' CMT. RELEASE PKR POOH.  
GIH W/ 6 1/8" BIT. 4-4 3/4 D.C. TAG CMT @ 4744' DO TO 4990' POOH.  
GIH W/ 4" PERF GUN - 1 JSPF. PERF BLINEBRY AT: 5082, 5084, 5088, 5096, 5101, 5106, 5111, 5116, 5121, 5143, 5147, 5151, 5160, 5163, 5165, 5175, 5184, 5197, 5211, 5230, 5236, 5242, 5243, 5266, 5283, 5285, 5294, 5424, 5426, 5428. RD PERFORATORS.  
SET RBP @ 5480'. ACID W/ 120 BBLS 15% HCL. FRAC W/ 62,000 gal ACID & 142,500# 16/30 OTTAWA SAND. RD FRAC EQUIP. KILL WELL W/ 9# BRINE. C.O. SAND. RELEASE FF- @ 5480' POOH. GIH W/ PKR AND 2 3/8" TBG SET PKR @ 5033'.

WELL RETURNED TO PRODUCTION IN THE BLINEBRY ONLY.  
THE PLANS TO DUAL COMPLETE WITH THE JUSTIS TUBB-DRINKARD WERE CHANGED AND NO DUAL COMPLETION IS ANTICIPATED. THE TUBB-DRINKARD ZONE IS CURRENTLY SHUT-IN WITH A REP SET AT 5650' W/ 14" OF SAND ON TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Bill R. Keathly</i>	TITLE SR REGULATORY SPEC.	DATE 12-1-88
TYPE OR PRINT NAME BILL R. KEATHLY		TELEPHONE NO. 915-686-5424

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON	DATE DEC 03 '92
APPROVED BY DISTRICT I SUPERVISOR	
CONDITIONS OF APPROVAL, IF ANY:	