

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-31307</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>B-2657</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name <u>STATE A-2</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator <u>Comoco Inc</u>		8. Well No. <u>4</u>
3. Address of Operator <u>10 Desta Dr. Ste 100W, Midland, TX 79705</u>		9. Pool name or Wildcat <u>Justis Tubb-Drinkard</u>
4. Well Location Unit Letter <u>J</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____		
10. Date Spudded <u>7-26-91</u>	11. Date T.D. Reached <u>8-15-91</u>	12. Date Compl. (Ready to Prod.) <u>10-10-91</u>
13. Elevations (DF & RKB, RT, GR, etc.) <u>KB 3162.5</u>		14. Elev. Casinghead
15. Total Depth <u>6910</u>	16. Plug Back T.D. <u>6275</u>	17. If Multiple Compl. How Many Zones? <u>NA</u>
18. Intervals Drilled By <u>X</u>		Rotary Tools <u>X</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>5780-6158 Tubb-Drinkard</u>		20. Was Directional Survey Made <u>Yes</u>
21. Type Electric and Other Logs Run <u>MLL, DL, GR, CEL, CBL, ZDL</u>		22. Was Well Cored <u>NO</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	393	17 1/2	370 SKS	
9 5/8	40	4600	12 1/4	1850 SKS	
7	26	6910	8 3/4	1200 SKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				2 3/8	2 3/8	5648	5648

26. Perforation record (interval, size, and number) <u>4" Decentralized Gun w/ 13 SPS</u> <u>5780-6158</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>5780-6158</u>	<u>Fract w/ 60744g 51mld + 71000#</u> <u>16/30 OTTOWAY + 23000# 16/30</u> <u>RCS Sand</u>

PRODUCTION

28. Date First Production <u>10-11-91</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>10-16-91</u>	Hours Tested <u>24</u>	Choke Size <u>22/64</u>	Prod'n For Test Period	Oil - Bbl. <u>125</u>	Gas - MCF <u>486</u>	Water - Bbl. <u>30</u>	Gas - Oil Ratio <u>3888</u>
Flow Tubing Press. <u>230</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>125</u>	Gas - MCF <u>486</u>	Water - Bbl. <u>30</u>	Oil Gravity - API - (Corr.) <u>36.5</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Donnie Rogers</u>
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keithly Printed Name Bill R. Keithly Title SEPS Analyst Date 11-12-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2352</u>	T. Miss _____
T. 7 Rivers <u>2423</u>	T. Devonian _____
T. Queen <u>3098</u>	T. Silurian _____
T. Grayburg <u>3362</u>	T. Montoya _____
T. San Andres <u>3419</u>	T. Simpson _____
T. Glorieta <u>4701</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry <u>5072</u>	T. Gr. Wash _____
T. Tubb <u>5728</u>	T. Delaware Sand _____
T. Drinkard <u>5980</u>	T. Bone Springs _____
T. Abo <u>6204</u>	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5780</u> to <u>6158</u>	No. 3, from <u>5200</u> to <u>5310</u>
No. 2, from <u>5072</u> to <u>5140</u>	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2300	3060	760	Anhydrite & Dolomite				
3060	3790	730	Dolomite w/ minor sand				
3790	5020	1230	" " " "				
5020	6370	1350	Dolomite & limestone				
6370	6910	540	Dolomite w/ minor limestone				

NOV 14 1991
GEOLOGICAL
DIVISION OFFICE