

DISTRICT I
P.O. Box 10902, Albuquerque, NM 87240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31307

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2657

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 2 Township 25S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name

State A-2

8. Well No.

4

9. Pool name or Wellhead
Quisias Abo / Drunkard / North Quisias Abo

10. Elevation (Show whether DF, RCH, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 4600'. Ran 109 jts of 9 5/8" 40# K-55 LT+C csg - land sho at 4600' + float collar at 4556'. First stage: Lead w/1500 sks of class "C" - 35-65-64 5 PPS salt. Tail w/350 sks of class "C" + .8% fluid loss control agent + .2% free water control agent. Core 125 sks of cmt to pits. Tst csg to 1500 PSI - OK. Drilled 8 3/4" hole to TD. Logged well. Ran in hole w/162 jts of 7" 26# K-55 LT+C csg to 6910'. First stage: Lead w/1750 sks of class "H" + .1% dispersent + .8% fluid loss control agent + .3% free water control agent. WOC 2 1/4 hrs. Second stage: Lead w/300 sks of class "C" + .3% low density additive + .2% CaCl2. Tail w/150 sks of class "C" + .9% fluid loss control agent + .2% free water control + 1.5% CaCl2 cmt. Release rig on 8-15-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine L. Neff

TITLE ADMIN. ASSISTANT

DATE 8-20-91

TYPE OR PRINT NAME Christine L. Neff

TELEPHONE NO. (915) 686-5494

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OR REMARKS, IF ANY: