Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUES	ST FOR	RALLO SPOR	WA TOI	BLE AND AUTHORIZ L AND NATURAL GA	ATION			
Operator Westbrook Oil Corporation					EAND NATURAL GA	Well API No.			
Address P.O. Box 2264 - Hobbs, NM 88241					2261	30-025-31404			
Reason(s) for Filing (Check proper bo		, , , , , , , , , , , , , , , , , , ,		241-					
Recompletion Change in Operator If change of operator give name		☐ D ₁	ansporter or ry Gas ondensate	of:	Other (Please explain	·	1, 1993		
and address of previous operator	1.H. Westbro	ok -	PO Box	x 22	64 - Hobbs, NM 8	8240			
II. DESCRIPTION OF WEI Lease Name									
White Cloud Well No. Pool Name, Incli				includ t Ta	ing Formation .nsill Yates 7-Rur		of Lease Federal or Fee	Lease No. LC-032592-A	
Unit LetterA	:66 0	Fe	et From Ti	he N	orth Line and 660	\		East	
Section 3 Town	uship 25S		nge	37E		—— Fe Lea	eet From The	Line	
III. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	ANSPORTER C	F OIL	AND N	ATU	RAL GAS			County	
					Address (Give address to which approved copy of this form is to be sent)				
sku kienarason Gasoline Company			Dry Gas Address (Give address to which ap			h approved	pproved copy of this form is to be sent) Fort Worth TX 76102		
If well produces oil or liquids, give location of tanks.	Unit Sec.	101	C 1 2	7 T	Is gas actually connected?	When		76102	
If this production is commingled with the IV. COMPLETION DATA	nat from any other les	se or pool	give com	7E mingl	ing order number:	L	1/25	5/92	
Designate Type of Completic	on - (X)	Well	Gas W	ell	New Well Workover	Deepen	Plug Back Sai	me Res'v Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pro	d.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Si	noe	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				ND	CEMENTING RECORD	-	<u> </u>		
- HOLL GIZE	CASING	& TUBIN	G SIZE		DEPTH SET		SACKS CEMENT		
									
IL WELL (Test must be after	EST FOR ALLO	OWABL	E						
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)				
					Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF			
GAS WELL				1					
tual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC	CATE OF CO	MPI IA	NCE						
Division have been complied with an	ulations of the Oil Co	nservation			OIL CONS			VISION	
is true and complete to the best of my knowledge and belief.				Date Approved DEC 07 1993					
Signature UM Westbrook				-	By DISTRICT I SUPERVISOR				
V.H. West Printed Name 11/12/93					DISTR				
Date	5	U5-39.		_	Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.