Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	
1000 Rio Brazos Rd., Azz	ec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. V. H. Westbrook Address 30-025-31404 P. O. Box 2264 Hobbs, NM 88240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil $\overline{\mathbb{X}}$ Change in Operator Casinghead Gas Condensate Effective August 1, 1993 If change of operator give name and address of previous operator Tahoe Energy Inc Industrial 3909 W. Midland, TX 79703 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation | Jalmat Tansill Yates 7-Rurs White Cloud Kind of Lease Lease No. LC-032592-A BOING, Federal of Feex Location Unit Letter _ 660 Feet From The North Line and 660 East Feet From The Section 25S Township 37 E Lea NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sen) 201 Main Street - Fort Worth, TX 761 Sid Richardson Gasoline Company If well produces oil or liquids, give location of tanks. Unit **Rge.** 37 E Is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number: 1/25/92 IV. COMPLETION DATA Oil Well Designate Type of Completion Gas Well New Well Workover (X) Deepen Plug Back Same Res'v Diff Res'v Χ Date Spudded Date Compl. Ready to Prod. Total Depth 10/27/91 11/03/91 P.B.T.D. 2900' Elevations (DF, RKB, RT, GR, etc.) 2861' Name of Producing Formation
Tansill Yates 7-Rurs Top Oil/Gas Pay 3169.5 GR Tubing Depth 2400% 2500' 2427' to 2836' (26-Holes) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" SACKS CEMENT 8-5/8" 250 sks 7-7/8" 4-1/2" (circ 2899 575 sks (circ) 2-3/8" 2500' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of Jead oil and must be eq. Date First New Oil Run To Tank ual to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____AUG 2 4 1993 Westrook Signature ORIGINAL SIGNED BY JERRY SEXTON By_ Westbrook Operator Printed Name DISTRICT I SUPERVISOR Tide 505-393-9714 8/20/93 Title. Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.