

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31482	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B9613	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well No. 113	
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	
<p>Unit Letter <u>M</u> : <u>136</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY</p>	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3140'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	HORIZONTAL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-30-02: MIRU. TAG CIBP @ 6246. MAKE +9.0' CORRECTION TO 6255'. TIH W/WHIPSTOCK. RAN GYRO SURVEY. SET WHIPSTOCK @ 54.6 AZ.
8-02-02: DRILL 6280-6301, 6311, 6436, 6456, 6465, 6520, 6550, 6744, 6808, 6833, 6871, 6886, 7027, 7042, 7090, 7100, 7152, 7162, 7200, 7213, 7246, 7254, 7292, 7318, 7371, 7397, 7433. 8-06-02: TIH W/BHA #4 FOR SIDETRACK @ 6985. DRILL 6985-7000, NO LEDGE, NO SIDETRACK. 8-07-02: BUILD TROUGH FOR SIDETRACK @ 6985. TIME DRILL @ 2 FT. PER HR SET 4000 LBS ON LEDGE - SHEARED AWAY. 8-08-02: DRILLING @ 7485 - ORIGINAL LATERAL. 8-09/10-02: DRILL TO 8218'. PULL WHIPSTOCK FREE. TIH W/RBP & SET @ 6079'. RIG DOWN & REL RIG 8-10-02. (TOW @ 6242, BOW @ 6249)

8-13-02: MIRU PU. 8-14-02: REL RBP @ 6079. TIH W/SUB. 8-15-02: TIH W/RETRIEVAMATIC, SN. TEST 3 1/2" TBG TO 9000#. SET PKR @ 6168'. EOT @ 8213'. 8-16-02: MIRU RU. SET 6 FRAC TANKS & FILL FOR FRAC. 8-19-02: ACIDIZE W/10,880 GALS WF110 & 42471 GALS 20% HCL & 34977 GAL SXE & 9880 GALS SCALE INHIB IN 17 STAGES. MIRU PU. 8-20-02: REL PKR. RAN SANDLINE DRLG. BAIL CSG SHAVINGS & SCALE OFF TOP OF CIBP @ 6255. BEAT ON CIBP & KNOCK IT DOWN TO NEXT CIBP @ 6495. 8-21-02: BEAT ON CIBP @ 6495. CANNOT MOVE CIBP. TIH W/2 7/8" TBG. 8-23-02: MIRU ESP PUMP & TBG. TURN WELL OVER TO PRODUCTION.

8-24-02: ON 24 HR OPT. PUMPED 22 BO, 32 MCF, & 725 BW.

FINAL REPORT

I hereby certify that the information above is true and complete, to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/5/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

NOV 15 2002