

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31482
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	113
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 113	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location BHL O - 652/S & 3086/W Unit Letter M : 136 Feet From The SOUTH Line and 1245 Feet From The WEST Line Section 32 Township 24S Range 38E NMPM LEA COUNTY					
10. Date Spudded 7/30/2002	11. Date T.D. Reached 8/10/2002	12. Date Compl. (Ready to Prod.) 8/19/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3140'	14. Elev. Csghead	
15. Total Depth 8218'	16. Plug Back T.D. 6495'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	20. Was Directional Survey Made YES	
19. Producing Interval(s) of this completion - Top, Bottom, Name 6242-6249' DRINKARD				22. Was Well Cored No	
21. Type Electric and Other Logs Run N/A					

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4		1150	14 3/4	890 SX- CIRC 200 SX	
8 5/8		4200	11	1380 SX- CIRC 210 SX	
5 1/2		7435	7 7/8	1170 SX- TOC 200' TS	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6345'	

26. Perforation record (interval, size, and number)

6242-6249'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6242-6249'	ACIDIZE W/10,880 GALS WF110 & 42471 GALS 20% HCL & 34977 GAL SCE

28. PRODUCTION

Date First Production 8/24/2002	Production Method (Flowing, gas lift, pumping - size and type pump) ESP PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 8-24-02	Hours tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 32	Water - Bbl. 725	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

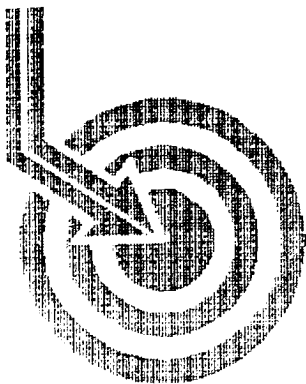
SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 9/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

KZ



Scientific Drilling

CHEVRONTEXACO

Field: Drinkard
Site: Lea County, NM
Well: West Dollarhide Drinkard #113
Wellpath: HH - Job #32D0702248
Survey: 7/31/02-8/9/02

SUR: 136/S & 1246/W
BHL: 652/S & 3086/W
32-24s-38e
30-025-31482

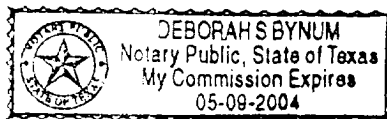
This survey is correct to the best of my knowledge
and is supported by actual field data.

David Moody.....Company Representative

Notorized this date 16th of September, 2002.

Deborah Sue Bynum

Notary Signature
County of Midland
State of Texas



Scientific Drilling International

Survey Report

Company: CHEVRONTXACO
Field: Drinkard
Site: Lea County, NM
Well: West Dollarhide Drinkard #113
Wellpath: VH - Job #32K0802249

Date: 9/15/2002
Co-ordinate(NE) Reference: Site: Lea County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,74.3Azi)
Survey Calculation Method: Minimum Curvature

Page: 1

Survey: 7/30/02
 KSRG 0'-6200'

Start Date: 9/15/2002

Company: Scientific Drilling Internatio
Tool: Keeper

Engineer: Angel Guebara

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
100.0	0.14	251.26	100.0	-0.1	0.0	-0.1	0.1	251.26	0.14
200.0	0.10	266.23	200.0	-0.3	-0.1	-0.3	0.3	255.19	0.05
300.0	0.21	181.23	300.0	-0.5	-0.3	-0.4	0.5	236.44	0.22
400.0	0.14	130.93	400.0	-0.5	-0.5	-0.3	0.6	211.06	0.16
500.0	0.14	200.80	500.0	-0.5	-0.7	-0.3	0.8	200.53	0.16
600.0	0.27	191.29	600.0	-0.6	-1.1	-0.4	1.1	198.65	0.13
700.0	0.30	180.95	700.0	-0.8	-1.6	-0.4	1.6	194.76	0.06
800.0	0.23	106.62	800.0	-0.7	-1.9	-0.2	1.9	186.80	0.32
900.0	0.25	225.34	900.0	-0.7	-2.1	-0.2	2.1	185.10	0.41
1000.0	0.41	279.67	1000.0	-1.3	-2.2	-0.7	2.3	197.56	0.33
1100.0	0.44	257.72	1100.0	-2.0	-2.2	-1.4	2.6	212.71	0.16
1200.0	0.14	258.99	1200.0	-2.5	-2.3	-1.9	3.0	219.60	0.30
1300.0	1.24	58.25	1300.0	-1.5	-1.8	-1.1	2.1	212.20	1.37
1400.0	1.26	47.20	1400.0	0.5	-0.4	0.6	0.8	125.99	0.24
1500.0	1.27	55.23	1499.9	2.5	0.9	2.3	2.5	68.24	0.18
1600.0	1.26	31.71	1599.9	4.4	2.5	3.8	4.6	56.83	0.52
1700.0	1.31	37.45	1699.9	6.1	4.3	5.1	6.7	49.57	0.14
1800.0	1.17	29.69	1799.9	7.7	6.1	6.3	8.8	45.74	0.22
1900.0	1.44	28.48	1899.8	9.3	8.1	7.4	11.0	42.32	0.27
2000.0	1.67	43.94	1999.8	11.5	10.3	9.0	13.7	41.23	0.48
2100.0	1.84	51.62	2099.8	14.2	12.3	11.3	16.7	42.46	0.29
2200.0	2.21	48.23	2199.7	17.4	14.6	14.0	20.2	43.73	0.39
2300.0	2.72	56.00	2299.6	21.4	17.2	17.4	24.5	45.27	0.61
2400.0	2.50	56.48	2399.5	25.7	19.7	21.2	28.9	46.98	0.22
2500.0	2.71	56.24	2499.4	30.0	22.3	24.9	33.4	48.25	0.21
2600.0	2.09	64.92	2599.3	34.1	24.3	28.6	37.5	49.55	0.72
2700.0	1.64	61.11	2699.2	37.3	25.8	31.5	40.7	50.63	0.46
2800.0	1.62	72.74	2799.2	40.1	26.9	34.1	43.4	51.68	0.33
2900.0	1.46	73.19	2899.2	42.8	27.7	36.6	45.9	52.90	0.16
3000.0	1.09	72.94	2999.1	45.0	28.4	38.8	48.0	53.81	0.37
3100.0	0.81	69.72	3099.1	46.6	28.9	40.3	49.6	54.40	0.28
3200.0	0.73	72.19	3199.1	48.0	29.3	41.6	50.9	54.83	0.09
3300.0	0.57	73.28	3299.1	49.1	29.7	42.7	52.0	55.21	0.16
3400.0	0.86	72.10	3399.1	50.4	30.0	43.9	53.2	55.61	0.29
3500.0	0.52	67.17	3499.1	51.6	30.4	45.0	54.3	55.93	0.34
3600.0	0.49	78.57	3599.1	52.5	30.7	45.9	55.2	56.20	0.11
3700.0	0.83	140.83	3699.1	53.2	30.2	46.7	55.7	57.10	0.74
3800.0	0.95	166.40	3799.1	53.4	28.9	47.4	55.5	58.65	0.41
3900.0	0.82	155.18	3899.1	53.5	27.4	47.9	55.2	60.21	0.21
4000.0	0.70	163.05	3999.1	53.6	26.2	48.4	55.0	61.57	0.16
4100.0	0.54	154.60	4099.1	53.7	25.2	48.7	54.9	62.69	0.18
4200.0	0.32	184.94	4199.1	53.7	24.5	48.9	54.7	63.44	0.31
4300.0	0.39	123.64	4299.1	53.8	24.0	49.2	54.7	63.99	0.37
4400.0	0.26	139.61	4399.0	54.2	23.6	49.6	54.9	64.53	0.16
4500.0	0.34	177.49	4499.0	54.2	23.2	49.8	54.9	65.04	0.21
4600.0	0.30	155.37	4599.0	54.2	22.6	49.9	54.8	65.60	0.13
4700.0	0.49	190.69	4699.0	54.0	22.0	49.9	54.5	66.24	0.30

Scientific Drilling International

Survey Report

Company: CHEVRONTEXACO
Field: Drinkard
Site: Lea County, NM
Well: West Dollarhide Drinkard #113
Wellpath: VH - Job #32K0802249

Date: 9/15/2002 **Time:** 17:04:10 **Page:** 2
Co-ordinate(NE) Reference: Site: Lea County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,74.3Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
4800.0	0.51	197.72	4799.0	53.6	21.1	49.7	54.0	66.97	0.07
4900.0	0.49	194.04	4899.0	53.1	20.3	49.5	53.5	67.70	0.04
5000.0	0.65	179.41	4999.0	52.8	19.3	49.4	53.0	68.64	0.21
5100.0	0.45	202.26	5099.0	52.4	18.4	49.2	52.5	69.53	0.29
5200.0	0.69	188.46	5199.0	51.9	17.4	49.0	52.0	70.42	0.27
5300.0	0.43	152.32	5299.0	51.7	16.5	49.1	51.8	71.42	0.42
5400.0	0.49	174.33	5399.0	51.7	15.7	49.3	51.7	72.29	0.18
5500.0	0.50	140.27	5499.0	51.8	15.0	49.6	51.8	73.20	0.29
5600.0	0.58	145.12	5599.0	52.2	14.2	50.2	52.2	74.17	0.09
5700.0	0.84	166.65	5699.0	52.3	13.1	50.6	52.3	75.49	0.37
5800.0	0.93	162.10	5799.0	52.3	11.6	51.1	52.4	77.18	0.12
5900.0	0.62	145.74	5899.0	52.5	10.4	51.6	52.6	78.61	0.38
6000.0	0.78	164.33	5999.0	52.7	9.3	52.1	52.9	79.89	0.27
6100.0	0.87	165.38	6099.0	52.7	7.9	52.5	53.1	81.43	0.09
6200.0	1.11	163.15	6198.9	52.7	6.2	52.9	53.3	83.27	0.24

Scientific Drilling International

Survey Report

Company: CHEVRONTEXACO
Field: Drinkard
Site: Lea County, NM
Well: West Dollarhide Drinkard #113
Wellpath: HH - Job #32D0702248

Date: 9/15/2002
Co-ordinate(NE) Reference: Site: Lea County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,74.3Azi)
Survey Calculation Method: Minimum Curvature

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Survey: 7/31/02-8/9/02
 MWD 6242'-8218'

Start Date: 9/15/2002

Company: SDI w/MWD Services
Tool: MWD

Engineer: Lamb/Hendrix

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
6200.0	1.11	163.15	6198.9	52.7	6.2	52.9	53.3	83.27	0.00
6242.0	1.11	163.15	6240.9	52.7	5.5	53.2	53.5	84.13	0.00
6335.0	41.00	43.80	6326.3	80.2	27.6	75.5	80.4	69.93	44.68
6345.0	45.80	45.50	6333.6	86.2	32.5	80.4	86.7	68.00	49.40
6355.0	50.40	46.60	6340.2	92.7	37.6	85.7	93.6	66.29	46.72
6365.0	54.80	47.70	6346.3	99.8	43.0	91.6	101.2	64.82	44.86
6375.0	59.50	47.80	6351.7	107.3	48.7	97.8	109.2	63.53	47.01
6385.0	64.90	48.30	6356.4	115.2	54.6	104.4	117.8	62.38	54.18
6395.0	69.80	47.80	6360.2	123.5	60.8	111.2	126.7	61.35	49.22
6400.0	72.40	47.40	6361.9	127.7	64.0	114.7	131.3	60.86	52.55
6429.0	83.40	42.00	6367.9	152.3	84.1	134.6	158.7	58.00	42.06
6460.0	86.40	41.20	6370.7	178.3	107.2	155.1	188.5	55.35	10.01
6492.0	90.80	43.10	6371.5	205.4	130.9	176.6	219.8	53.45	14.98
6523.0	93.90	46.20	6370.2	232.3	152.9	198.3	250.4	52.36	14.14
6554.0	94.40	50.90	6368.0	260.1	173.4	221.5	281.3	51.95	15.21
6586.0	95.50	55.90	6365.2	289.9	192.4	247.1	313.1	52.09	15.94
6617.0	91.30	61.00	6363.4	319.6	208.6	273.4	343.9	52.66	21.29
6648.0	87.10	65.90	6363.8	350.1	222.4	301.1	374.4	53.55	20.81
6679.0	88.50	70.80	6365.0	380.9	233.8	329.9	404.4	54.67	16.43
6708.0	92.30	75.00	6364.8	409.8	242.4	357.6	432.0	55.87	19.53
6742.0	95.70	78.20	6362.4	443.7	250.2	390.6	463.9	57.36	13.72
6772.0	95.60	78.80	6359.5	473.5	256.2	419.9	491.9	58.61	2.02
6804.0	94.90	78.90	6356.5	505.3	262.3	451.1	521.9	59.82	2.21
6835.0	89.80	78.20	6355.3	536.1	268.5	481.5	551.3	60.85	16.61
6866.0	88.70	77.60	6355.7	567.1	275.0	511.8	581.0	61.75	4.04
6898.0	84.20	78.10	6357.6	599.0	281.7	543.0	611.7	62.58	14.15
6929.0	85.90	78.30	6360.3	629.8	288.0	573.2	641.5	63.32	5.52
6960.0	85.60	78.00	6362.6	660.6	294.4	603.5	671.5	64.00	1.37
6991.0	85.90	78.20	6364.9	691.5	300.7	633.7	701.5	64.61	1.16
7022.0	85.30	78.90	6367.3	722.3	306.9	664.0	731.5	65.20	2.97
7054.0	84.20	80.80	6370.2	754.0	312.5	695.4	762.4	65.80	6.84
7085.0	83.90	80.70	6373.4	784.6	317.4	725.8	792.2	66.38	1.02
7116.0	85.80	80.30	6376.2	815.3	322.5	756.3	822.2	66.90	6.26
7148.0	84.00	80.70	6379.1	847.0	327.8	787.7	853.2	67.41	5.76
7177.0	87.40	80.50	6381.2	875.8	332.5	816.2	881.4	67.83	11.74
7210.0	90.90	80.00	6381.7	908.6	338.1	848.8	913.6	68.28	10.71
7242.0	93.10	80.30	6380.6	940.4	343.6	880.3	944.9	68.68	6.94
7272.0	94.90	79.60	6378.5	970.2	348.8	909.7	974.3	69.02	6.44
7304.0	92.60	80.00	6376.4	1001.9	354.5	941.2	1005.7	69.36	7.29
7335.0	91.30	79.80	6375.4	1032.8	359.9	971.7	1036.2	69.68	4.24
7366.0	91.40	76.10	6374.6	1063.7	366.4	1002.0	1066.8	69.92	11.94
7397.0	90.30	75.70	6374.2	1094.7	373.9	1032.0	1097.7	70.08	3.78
7429.0	90.50	75.20	6373.9	1126.7	382.0	1063.0	1129.5	70.24	1.68
7460.0	94.50	76.70	6372.6	1157.6	389.5	1093.0	1160.3	70.39	13.78
7491.0	95.40	81.00	6369.9	1188.4	395.4	1123.3	1190.9	70.61	14.12
7522.0	94.08	81.40	6367.4	1219.1	400.2	1153.9	1221.3	70.87	4.45
7554.0	93.40	80.50	6365.3	1250.8	405.2	1185.4	1252.7	71.13	3.52
7585.0	92.40	79.90	6363.7	1281.6	410.5	1215.9	1283.3	71.35	3.76

Scientific Drilling International

Survey Report

Company: CHEVRONTEXACO
Field: Drinkard
Site: Lea County, NM
Well: West Dollarhide Drinkard #113
Wellpath: HH - Job #32D0702248

Date: 9/15/2002 **Time:** 17:16:57 **Page:** 2
Co-ordinate(NE) Reference: Site: Lea County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,74.3Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
7616.0	88.20	78.00	6363.5	1312.5	416.4	1246.3	1314.0	71.53	14.87
7648.0	88.90	77.90	6364.4	1344.4	423.1	1277.6	1345.8	71.68	2.21
7679.0	90.10	80.50	6364.6	1375.3	428.9	1308.0	1376.6	71.85	9.24
7710.0	89.80	80.30	6364.6	1406.1	434.1	1338.6	1407.2	72.03	1.16
7742.0	90.60	80.10	6364.5	1437.9	439.5	1370.1	1438.9	72.22	2.58
7773.0	90.80	80.00	6364.2	1468.8	444.9	1400.7	1469.6	72.38	0.72
7804.0	89.60	79.70	6364.1	1499.6	450.3	1431.2	1500.4	72.53	3.99
7835.0	89.50	79.90	6364.3	1530.5	455.8	1461.7	1531.1	72.68	0.72
7867.0	91.30	80.30	6364.1	1562.3	461.3	1493.2	1562.9	72.83	5.76
7898.0	90.90	80.00	6363.5	1593.2	466.6	1523.8	1593.6	72.97	1.61
7929.0	90.70	79.80	6363.0	1624.0	472.1	1554.3	1624.4	73.11	0.91
7961.0	91.90	79.60	6362.3	1655.9	477.8	1585.7	1656.2	73.23	3.80
7992.0	89.10	80.80	6362.0	1686.7	483.0	1616.3	1686.9	73.36	9.83
8023.0	88.50	79.90	6362.7	1717.5	488.2	1646.8	1717.7	73.49	3.49
8055.0	88.30	79.80	6363.6	1749.4	493.9	1678.3	1749.5	73.60	0.70
8086.0	89.40	82.40	6364.2	1780.1	498.7	1708.9	1780.2	73.73	9.11
8117.0	89.80	82.40	6364.4	1810.8	502.8	1739.7	1810.9	73.88	1.29
8149.0	88.50	82.40	6364.9	1842.5	507.0	1771.4	1842.5	74.03	4.06
8182.0	87.70	83.00	6366.0	1875.1	511.2	1804.1	1875.1	74.18	3.03
8218.0	87.70	83.00	6367.4	1910.7	515.6	1839.8	1910.7	74.35	0.00



Scientific
Drilling

Field: Drinkara
Site: Lea County, NM
Well: West Dollarhide Drinkara #113
Wellpath: HH - Job #32D0702248
Survey: 7/31/02-8/9/02



To Grid North

Grid North: 0.00
True North: 0.00
Magnetic North: 0.00

