

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-31482
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 113
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____			
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 113	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter <u>M</u> : <u>136</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County			
10. Date Spudded 09-17-92	11. Date T.D. Reached 10-02-92	12. Date Compl. (Ready to Prod.) 10-19-92	13. Elevations (DF & RKB, RT, GR, etc.) GR-3140', KB-3158'
14. Elev. Casinghead 3140'			
15. Total Depth 7435'	16. Plug Back T.D. 7385'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7435'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6308' - 6658'; DRINKARD			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DDL-MSFL-SONIC-CAL, GR-CNL-LDT, GR-CAST, GR-CCL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1150'	14 3/4	890 SX - CIRC. 200 SX	
8 5/8	32#	4200'	11	1380 SX, - CIRC. 210 SX	
5 1/2	15.5 & 17#	7435'	7 7/8	1170 SX, TOC @ 200' BY TS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	7246'
26. Perforation record (interval, size, and number) SEE ATTACHED SUNDRY NOTICE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SUNDRY NOTICE		

28. PRODUCTION

Date First Production 10-14-92		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-26-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 117	Gas - MCF 128	Water - Bbl. 322	Gas - Oil Ratio 1094
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MIKE LOVE	

30. List Attachments

DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/roc Printed Name C.P. BASHAM Title DRLG. OPNS. MGR. Date 11-02-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1155'
T. Salt 1380'
B. Salt 2450'
T. Yates 2650'
T. 7 Rivers
T. Queen 3553'
T. Grayburg
T. San Andres 3940'
T. Glorieta 5063'
T. Paddock
T. Blinberry
T. Tubb 5936'
T. Drinkard 6306'
T. Abo 6482'
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian 7371'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6308' to 6658'
No. 2, from
No. 3, from
No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from feet
No. 2, from feet
No. 3, from feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1155'	1380'	225'	ANHYDRITE	6306'	6482'	176'	DOLOMITE, LIMESTONE
1380'	2450'	1070'	SALT	6482'	7371'	889'	DOLOMITE, LIMESTONE
2450'	2650'	200'	ANHYDRITES, SANDSTONE, DOLO	7371'	7435'	64'	LIMESTONE, SHALE
2650'	3553'	903'	ANHYDRITES, SANDSTONE, DOLO				
3553'	3940'	387'	SANDSTONE, DOLO, ANHYDRITE				
3940'	5063'	1123'	DOLOMITE				
5063'	5936'	873'	DOLOMITE, SANDSTONE				
5936'	6306'	370'	DOLOMITE, SANDSTONE				

RECEIVED

NOV 04 1992

OCD HOBBS OFFICE