

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Bonos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31482
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 113
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>M</u> : <u>136</u> Feet From The <u>SOUTH</u> Line and <u>1246</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3140', KB-3158'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 11 inch HOLE TO 4200'. TD @ 10:45am 09-25-92.
2. RAN 8 5/8, 32#, LTC CASING (31 JTS OF S-80 & 68 JTS OF J-55) SET @ 4200'.
3. DOWELL CEMENTED WITH 910 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s). F/B 470 SACKS CLASS H w/ 2% Cacl2 (15.6ppg, 1.18cf/s). PLUG DOWN @ 10:15pm 09-25-92.
4. CIRCULATED 210 SACKS.
5. NU BOP & TESTED TO 1000#.
6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 6:45pm TO 7:15pm 09-26-92.
7. WOC TIME 21 HOURS FROM 10:15pm 09-25-92 TO 7:15pm 09-26-92.
8. DRILLED 5' OF FORMATION. RAN LEAK-OFF TEST TO 15# EMW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 09-28-92
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY C. P. BASHAM TITLE DRILLING OPERATIONS MANAGER DATE SEP 30 '92
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 29 1992

OCD HOBBS OFFICE