

## NEW I EXICO ENERGY, MI ERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Director
Oil Conservation Division

October 2, 2001

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Attn: Mr. Mike Quintana

RE: Injection Pressure Increase,

West Dollarhide Drinkard Unit

Well No. 120

API No. 30-025-31487 Lea County, New Mexico

Dear Mr. Quintana:

Reference is made to your request dated August 23, 2001 to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on August 15, 2001. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

Well and Location	Maximum Injection Pressure
WDDU No. 120	1650 PSIG
Located in Unit F, Section 32, Tow	nship 24 South, Range 38 Eas

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery

Director

LW/DRC

cc: Oil Conservation Division - Hobbs

Files: WFX-621, IPI 4th QTR 2001