

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31487	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-9613	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER					
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.					8. Well No. 120
3. Address of Operator P. O. Box 3109, Midland, Texas 79702					9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
4. Well Location Unit Letter <u>F</u> : <u>2190</u> Feet From The <u>NORTH</u> Line and <u>2224</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County					
10. Date Spudded 07-15-93	11. Date T.D. Reached 08-04-93	12. Date Compl. (Ready to Prod.) 08-17-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3170', KB-3183'	14. Elev. Casinghead 3170'	
15. Total Depth 7495'	16. Plug Back T.D. 6880'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7495'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6512' - 6627'; DRINKARD					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CSL-DLL-MSFL-CAL, GR-CSNG-CNL-SDL-DSN-CAL, SFT					22. Was Well Cored YES
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1202'	14 1/2	CL-C 700 SX CIR. 100 SX	
5 1/2	15.5 & 17#	7495'	7 7/8	CL-H 2775 SX CIR. 157 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	6437'	6437'			
26. Perforation record (interval, size, and number) 6512-6519, 6524-6539, 6543-6556, 6560-6567, 6569-6577, 6585-6589, 6593-6599, 6623-6627; 4 JSPF, 256 HOLES.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6512' - 6627'			ACID: 5200 GAL, 15% HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SHUT-IN
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By DONNIE CULPEPPER
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>C.P. Basham/SDH</u>		Printed Name <u>C.P. BASHAM</u>		Title <u>DRLG. SUPT.</u>	Date <u>08-20-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1203'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1403'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2565'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2703'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3634'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4030'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5130'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6060'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6376'	T. Bone Springs		T. Entrada		T.	
T. Abo	6628'	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1203'	1403'	200	ANHYDRITE	6060'	6376'	316	DOLOMITE & SANDSTONE
1403'	2565'	1162	SALT	6376'	6628'	252	DOLOMITE & LIMESTONE
2565'	2703'	138	ANHYDRITE, SANDSTONE AND DOLOMITE	6628'	7495'	867	DOLOMITE & LIMESTONE
2703'	3634'	931	ANHYDRITE, SS & DOLOMITE				
3634'	4030'	396	ANHYDRITE, SS & DOLOMITE				
4030'	5130'	1100	DOLOMITE				
5130'	6060'	930	DOLOMITE & SANDSTONE				