

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31487

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.  
120

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

4. Well Location  
Unit Letter F : 2190 Feet From The NORTH Line and 2224 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3170', KB-3183'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 7455'. TESTED CASING TO 3000# FOR 30 MINUTES 08-08-93.
2. HLS RAN GR-CCL-CBL-PET. PERFED W/ 2 JSPF: 6923-6927, 6933-6941, 6960-6969, 6974-6979, 6984-6989, 6995-6999, 7002-7004, 7008-7012, 7100-7104, 7113-7126, 7134-7139, 7264-7267, 7323-7337. 160 HOLES.
3. DOWELL ACIDIZED WITH 6500 GAL 15% HCL. 08-10-93.
4. TOH. SET CIBP @ 6900'. TEST CIBP TO 5000#. DUMP 20' CEMENT ON CIBP. (PBTD @ 6880'). PERFED W/ 4 JPSF: 6512-6519, 6524-6539, 6543-6556, 6560-6567, 6569-6577, 6585-6589, 6593-6599, 6623-6627. 256 HOLES.
5. DOWELL ACIDIZED WITH 5200 GAL 15% HCL. 08-14-93.
6. TIH WITH 2 3/8 TUBING AND PACKER. SET PACKER @ 6437'.
7. TESTED PACKER TO 550# FOR 30 MINUTES 08-17-93.
8. PREP FOR INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 08-20-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY: