Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31488

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER WATER INJECTION

b. Type of Completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
121

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE DRINKARD TUBB

4. Well Location
Unit Letter E : 2176 Feet From The NORTH Line and 656 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
06-29-93	07-13-93	07-27-93	GR-3150', KB-3163'	3150'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7500'	6830'			0-7500'	

19. Producing Interval(s), of this completion - Top, Bottom, Name
6465' - 6574': DRINKARD

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL--CAL, GR-CSNG-SDL-DSN-CAL, GR-CSL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 1/2	700 SX, CIRC 170 SX	
5 1/2	15.5# & 17#	7500'	7 7/8 & 11	2500 SX, TOC @ 1100' T.S.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6444'	6444'

26. Perforation record (interval, size, and number)
6465' - 6574', 2 JSPF: 260 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6465' - 6574'	ACID - 5000 GAL 15% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
HARVEY STEPHENS

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / cwh Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 07-29-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1189	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1384	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2516	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3603	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3982	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5085	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6016	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6322	T. Bone Springs	T. Entrada	T.
T. Abo 6594	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1189	1384	195	ANHYDRITE	6322	6594	272	DOLOMITE, LIMESTONE
1384	2516	1132	SALT	6594	7500	906	DOLOMITE, LIMESTONE
2516	2670	154	ANHYDRITE, SS, DOLO				
2670	3603	933	ANHYDRITE, SS, DOLO				
3603	3982	379	SS, DOLO, ANHYDRITE				
3982	5085	1103	DOLOMITE				
5085	6016	931	DOLOMITE, SS				
6016	6322	306	DOLOMITE, SS				