

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31489

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION

1b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

122

9. Pool name or Wildcat

DOLLARHIDE DRINKARD TUBB

4. Well Location

Unit Letter K : 2055 Feet From The SOUTH Line and 1981 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded

12-11-92

11. Date T.D. Reached

12-25-92

12. Date Compl. (Ready to Prod.)

01-24-93

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3168', KB-3186'

14. Elev. Casinghead

3168'

15. Total Depth

7635'

16. Plug Back T.D.

6955'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-7635'

19. Producing Interval(s), of this completion - Top, Bottom, Name

6446' - 6594': DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-CNL-CCL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1215'	14 3/4	800 SX, CIRC 57 SX	
8 5/8	32#	4200'	11	1380 SX, CIRC 100 SX	
5 1/2	15.5# & 17#	7635'	7 7/8	1425 SX, CIRC 145 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6389'	6389'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6446' - 6594', 2 JSPF: 88 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6446' - 6594' ACID - 5200 GAL 15% NEFE

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
							SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
JOHN VANCE

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / CWH

Printed

Name C. P. BASHAM

Title DRLG. OPER. MGR.

Date 01-25-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1197	T. Canyon
T. Salt 1416	T. Strawn
B. Salt 2493	T. Atoka
T. Yates 2680	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3612	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4000	T. Simpson
T. Glorieta 5112	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb 6030	T. Delaware Sand
T. Drinkard 6412	T. Bone Springs
T. Abo 6593	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....	No. 2, from.....to.....feet.....
No. 2, from.....to.....feet.....	No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1197	1416	219	ANHYDRITE	6412	6593	181	DOLOMITE, LIMESTONE
1416	2493	1077	SALT	6593	7600	1007	DOLOMITE, LIMESTONE
2493	2680	187	ANHYDRITE, SS, DOLO				
2680	3612	932	ANHYDRITE, SS, DOLO				
3612	4000	388	SS, DOLO, ANHYDRITE				
4000	5112	1112	DOLOMITE				
5112	6030	918	DOLOMITE, SS				
6030	6412	382	DOLOMITE, SS				