Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 14497(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Diamond 7 Federal Com. #1

Name of Operator
Enron Oil & Gas Company

9. API Well No.
30 025 31638

Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

10. Field and Pool, or Exploratory Area
Red Hills Bone Spring

Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL
Sec 7, T25S, R34E

11. County or Parish, State
Lea County, NM

RECEIVED
1997 MAY 29 A 10:53
BUREAU OF LAND MGMT
CARLSBAD RESOURCE AREA

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other:	☐ Dispose Water

(Note: Report multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/2/96 - Set CIBP @ 15,265', dumped 35' of cmt on top

11/4/96 - Ran free point and cut off 3-1/2" casing @ 12,685'.

11/6/96 - Set CIBP in 7-5/8" casing at 12,648' and pressure tested the casing to 2000 psi, OK. Dumped 18' of cmt on top of the CIBP.

11/7 through
11/13/97 Ran 5-1/2" casing, hit a bridge and stuck the casing at 10,800'±. Backed off 5-1/2" casing at 10,748' and laid it down. Left 1228' of 5-1/2" casing in the hole. Shut down and rigged down.

4/26 through
5/4/97 - RU drilling rig and fished the 5-1/2" casing.

5/7/97 - Ran 4-1/2" tubing and packer and set at 12,217'.

5/6/97 - Perforated the Third Bond Spring Sand 12,306' to 12,384'. (OVER)

14. I hereby certify that the foregoing is true and correct
Signed: Betty Gildon Title: Regulatory Analyst Date: 5/27/97

(This space for Federal or State office use)
APPROVED
Approved by: (ORIG. SGD.) DAVID R. GLASS Title: Date:
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ZA Pitchfork Ranch Morrow

5/7/97 - Fracture treated the Third Bone Spring Sand with 86,000 gals Medallion 3000 with 172,000# 16/30 Interprop.

5/10 through
5/13/97 - Snubbed 4-1/2" tubing out of the hole while flowing the well. Left packer in the hole. Released rig.

5/14/97 - Will continue to produce the well while evaluating packer retrieval options.

5/22/97 - 24 hrs Flow 234 MCF, 151 BO, 17/64" chk, 70 CP, 0 BLW, 42 LP.