

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

5. Lease Designation and Serial No.
NM 14497(A)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry the well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL
Sec 7, T25S, R34E

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

NM 90997

8. Well Name and No.
Diamond 7 Federal Com. #1

9. API Well No.
30 025 31638

10. Field and Pool, or Exploratory Area
Red Hills Bone Spring

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PB from Pitchfork Ranch Morrow and recomplete in Red Hills Bone Spring.

1. Set CIBP in 3-1/2" casing at 15,300' & cap with 35' of cement.
2. Back off 3-1/2" casing at 13,250'±. Pull 3-1/2" out of hole.
3. Set CIBP in the 7-5/8" casing at 13,250'± & cap with 35' of cement.
4. Pressure test 7-5/8" casing to 2,000 psi surface pressure.
5. Set CIBP in the 7-5/8" casing at 12,550'.
6. Run 5-1/2" casing to 12,550' and cement it with an estimated TOC at 11,800'.
7. Perforate the Third Bone Spring Sand from 12,306' to 12,384'.
8. Fracture treat the Third Bone Spring Sand.

Verbal by P. Chester
10/30/96

14. I hereby certify that the foregoing is true and correct

OR C.B. Lackey (915) 686-3710

Signed Betty Gildon Title Regulatory Analyst

Date 11/1/96

(This space for Federal or State office use)

Approved (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 11/13/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30 025 31638		Pool Code 51020	Pool Name Red Hills Bone Spring
Property Code 4048	Property Name Diamond 7 Federal Com.		Well Number 1
OGRID No. 7377	Operator Name Enron Oil & Gas Company		Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	7	25S	34E		660	North	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

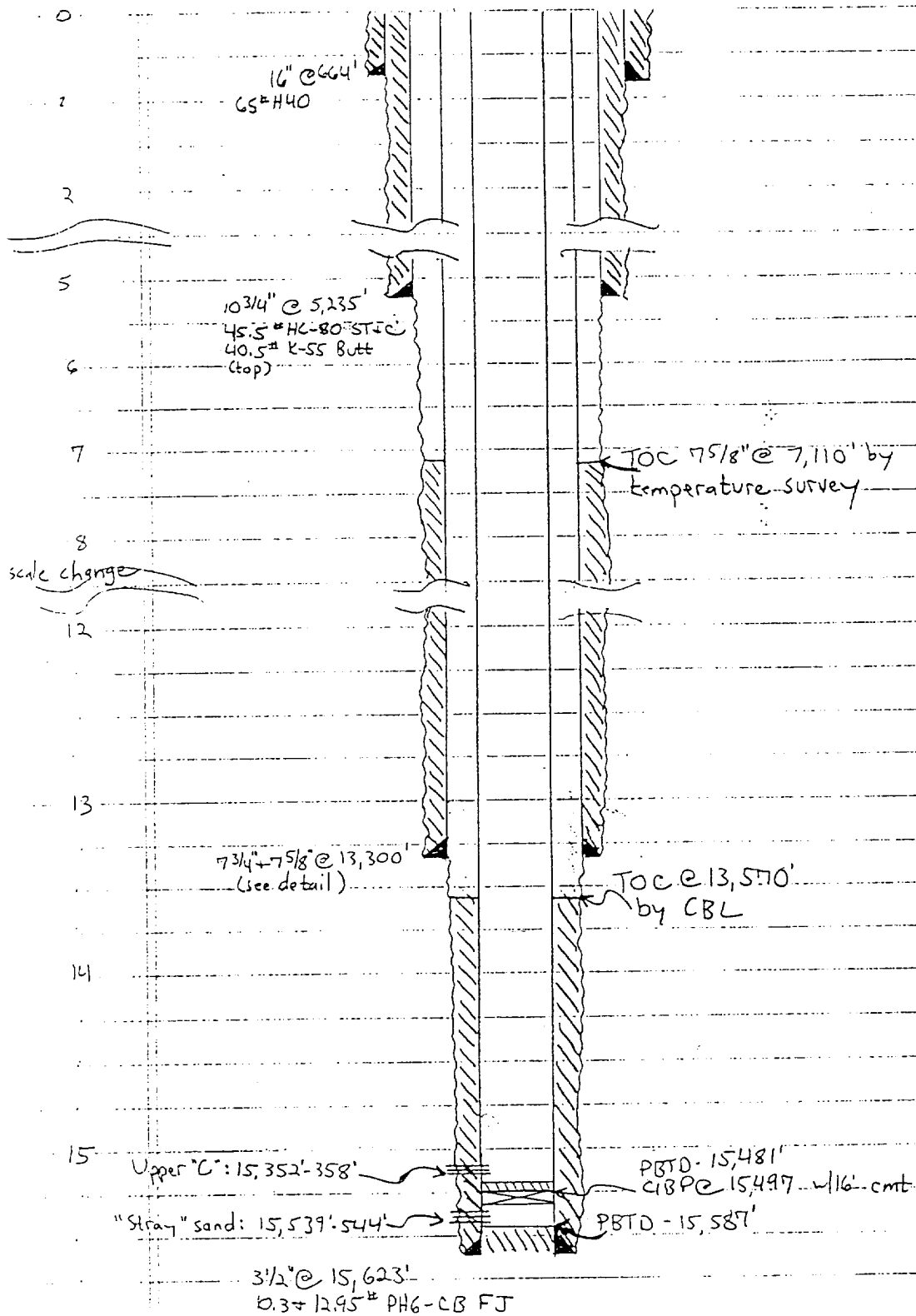
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Betty Gildon Printed Name Regulatory Analyst Title 11/1/96 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

DIAMOND "7" FED. COM. NO. 1

Wellbore Diagram Existing



DIAMOND "7" FED. COM. NO. 1

Wellbore Diagram Proposed

