

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 14497 - A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company	8. FARM OR LEASE NAME Diamond 7 Federal Com.
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also source 17 below.) At surface 660' FNL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch (Morrow)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T25S, R34E
14. PERMIT NO. 30 025 31638	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3433.2' GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 8/14/92	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Casing test & cement job</u> ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-92 - See attached for 7-3/4" & 7-5/8" Intermediate Casing. (set at 13,300')

Pumped 1300 sacks (433 barrel slurry) 65/35 poz Class H cement + 6% D-20 (gel) + .4 of one percent D-112 Fluid Loss + .15 of 1 percent D-800 (retarder), 12.8 ppg, 1.87 cuft/sx;

Pumped 500 sacks (105 barrel slurry) Class H + .55 of one percent D-800 (retarder), 15.6 ppg, 1.18 cuft/sx;

Pumped 593 bbls of 9.3 ppg drilling fluid for displacement. Temperature survey - top of cement at 7110'. Reciprocated pipe during cement job.

WOC - 24 hours. 1/2 hour tested to 3000 psi, OK.

AL

I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 9/1/92

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See instructions on Reverse Side

RECEIVED
SEP 18 1992
SCD MOBS OFFICE

DIAMOND "7" FEDERAL Com. NO. 1

8-30-1992

7- $\frac{3}{4}$ " & 7- $\frac{5}{8}$ " INTERMEDIATE CASING DETAIL

			LENGTH OF SECTION	TOP OF SECTION
	FLAT SHOE		1.68'	13,298.32'
2	7- $\frac{5}{8}$ " 33.70 # S-95 LT&C (LONE STAR)		80.01'	13,218.31'
	FLAT COLLAR		1.45'	13,216.86'
53	7- $\frac{5}{8}$ " 33.70 # S-95 LT&C (LONE STAR)		2,199.34'	11,017.52'
193	7- $\frac{5}{8}$ " 29.70 # S-95 LT&C (US STEEL)		8,168.00'	2,849.52'
1	7- $\frac{5}{8}$ " 33.70 # S-95 <u>BUTTRESS BOX X LT&C PIN - X/OVER</u>		41.91'	2,807.61'
4	7- $\frac{5}{8}$ " 33.70 # S-95 BUTTRESS		155.49'	2,652.12'
1	7- $\frac{3}{4}$ " 46.10 # S-105 <u>FLUSH JOINT BOX X BUTTRESS PIN - X/OVER</u>		47.20'	2,604.92'
48	7- $\frac{3}{4}$ " 46.10 # S-105 <u>HYDRIL - FLUSH JOINT PIPE</u>		2,138.81'	466.11'
1	7- $\frac{5}{8}$ " 39 # P110 <u>HYDRIL - FLUSH JOINT BOX X FLUSH JOINT PIN</u>		38.27'	427.84'
1	7- $\frac{5}{8}$ " 39 # P110 <u>HYDRIL MAC THREAD BOX X FLUSH JOINT PIN - X/OVER</u>		43.07'	384.77'
8	7- $\frac{5}{8}$ " 39 # P110 HYDRIL MAC		334.82'	49.95'
1	7- $\frac{5}{8}$ " 39 # P110 HYDRIL MAC CUT JOINT IN — 21.45'		21.45'	28.50'
	CUT JOINT OUT — 22.50'			

TOTAL

13,271.50'

RECEIVED
SEP 18 1992
ODD HOBBS OFFICE

DIAMOND "7" FEDERAL COM. NO. 1

8-30-1992

7- $\frac{3}{4}$ " & 7- $\frac{5}{8}$ " INTERMEDIATE CASING DETAILLENGTH OF
SECTIONTOP OF
SECTION

+ KB

28.50'

7- $\frac{3}{4}$ " & 7- $\frac{5}{8}$ " INTERMEDIATE CASING SET AT 13,300'

RECEIVED
SEP 18 1992
ODD MOSES OFFICE