

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

LEASE DESIGNATION AND SERIAL NO.

NM 14497-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company	8. FARM OR LEASE NAME Diamond 7 Federal Com.
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch (Morrow)
14. PERMIT NO. 30 025 31638 ✓	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 7, T25S, R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3433.2' GR	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 7/20/92

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Casing test & cement job	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-2-92 - set 124 jts 10-3/4" intermediate casing 45.50# HC-80 ST&C & K-55 Buttress at 5234.50'.

Cemented with 3150 sx (1201 bbl slurry) class "C" cement + 6% gel + 16#/sx salt + 1/4/sx D-29, weight of slurry 13.2 ppg, 2.14 cuft/sx; pump 350 sx (82 bbl slurry) C1 C + 2% CaCl + 1/4#/sx D-29, 14.8 ppg, 1.32 cuft/sx; pumped 502 bbls 10 ppg brine water for displacement; circulated 450 sacks cement to pit.

WOC - 23-1/4 hours. 1/2 hour pressure test csg to 1500 psi, OK.

DD

1992

I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon TITLE Regulatory Analyst

DATE 8/14/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See instructions on Reverse Side