

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

LEASE DESIGNATION AND SERIAL NO.

NM 14497-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company	8. FARM OR LEASE NAME Diamond 7 Federal Com.
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also above 17 below.) At surface 660' FNL & 1980' FEL Unit B	10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch (Morrow)
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T25S, R34E
14. PERMIT NO. 30.025 31638	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3433.2' GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

Addition & SUBSEQUENT REPORT OF: 7/20/92

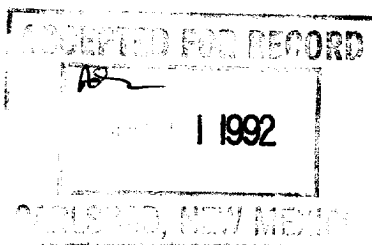
WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) 16" casing test & cmt job	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

16" 65# H-40 ST&C & 75# K-55 ST&C, set at 664'

7-20-92 - squeezed 15 bbl slurry into form around 16" csg shoe, left 8.7 bbls cement slurry inside 16"; 110 sx (25.8 bbls) C1 C + 2% CaCl, 14.8 ppg, 1.32 cuft/sx; tagged cement at 644'; 1/2 hr tested csg to 500 psi.



I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 7/27/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side