

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM 14497-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Enron Oil & Gas Company	8. FARM OR LEASE NAME Diamond 7 Federal Com
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL <i>unit B</i>	10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch (Morrow)
14. PERMIT NO. 30 025 31638	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T25S, R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3433.2' GR	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Casing test & cement job	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-92 - Spudded well at 11:00 am

7-19-92 - Ran 16" surface casing, 65# H-40 ST&C & 75# K-55 ST&C, set at 664'.

Cemented with 370 sx C1 C + 6% gel & 1/4 of 1% D-29 + 2% CaCl, 13.2 ppg, 1.87 cuft/sx; pumped 250 sx C1 "C" + 2% CaCl + 1/4#/sx flocele, 14.8 ppg, 1.32 cuft/sx - circulated 85 sacks.

30 minutes pressure tested to 325 psi. Tried to press test to 500 psi, formation would only withstand a surface press of 325 psi.

WOC - 18-1/2 hours.

AS

1992

NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED *Betty Gildon*
Betty Gildon

TITLE Regulatory Analyst

DATE 7/20/92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side