

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2267 Midland, TX 79702

915/684-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1980' FWL

At top prod. interval reported below

At total depth

660' FNL & 1980' FWL

14. PERMIT NO.

30-025-31649

DATE ISSUED

07/14/92

5. LEASE DESIGNATION AND SERIAL NO.

NM 30400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hallwood "1"

1

Federal Com.

9. API WELL NO.

30-025-31649

10. FIELD AND POOL, OR WILDCAT

Vaca Draw (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-T25S-R33E

12. COUNTY OR PARISH

Lea County

13. STATE

NM

15. DATE SPUDDED

08/09/92

16. DATE T.D. REACHED

11/22/92

17. DATE COMPL. (Ready to prod.)

03/31/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3492.7' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15535'

21. PLUG, BACK T.D., MD & TVD

14492'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

13660'-13680' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL-CN-GR, DLL-MLL-GR

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	65	657'	20"	625sx Prem. Plus	
10-3/4"	40.5 & 45.5	5131'	14-3/4"	3160sx Class C	
7-5/8"	33.7 & 29.7	13225'	9-1/2"	1065sx Prem. Lite 750 Prem.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	13038	14704	200sx C1 A		2-7/8"	13586'	13556'

31. PERFORATION RECORD (Interval, size and number)

13660'-13674' (14', 28 holes)

13678'-13680' (2', 4 holes)

15321'-15385' (64', 43 holes)-Temporarily Abandoned

14775'-14787' (12', 29 holes)-Temporarily Abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13660'-13680'	12000 gals. acid w/ 25% CO2
14492'-14512'	CIBP set with 20' of cement
14775'-15385'	

PRODUCTION

33.*							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
03/31/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04/14/99	24	64/64"	→	425	5500	6	12941
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.		OIL GRAVITY - API (CORR.)
1060#		→			ACCEPTED FOR RECORD PETER W. CHESTER		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Mike Francis, Agent

DATE 04/16/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

