

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1900
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702 915/686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL
Sec. 1-T25S-R33E

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood "1" 1
Federal Com.

9. API Well No.

30-025-31649

10. Field and Pool, or exploratory Area

Vaca Draw (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/21/99 Set CIBP @ 14512'.
03/22/99 Pressured plug to 5000#. OK Dumped 20' of cement on top of CIBP @ 14512'
03/30/99 TIH with tubing and packer. Set packer @ 13556' KB. EOT @ 13586' KB.
03/31/99 Perforated Wolfcamp interval: (13660'-13674', 14', 28 holes, 0 degrees phased)
(13678'-13680', 2', 4 holes, 0 degrees phased)
04/01/99 Flowed well to sales.
04/08/99 Acidized Wolfcamp perforation (13660'-13680'OA) down tubing using 12000 gals acid with 25% CO2. Flow test and sales.

ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 10 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis Title Mike Francis, Agent Date 04/15/99

(This space for Federal or State office use)

Approved by Chris Williams Title DISTRICT 1 SUPERVISOR Date JUL 21 1999
Conditions of approval, if any:

JC

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