

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, RETURN THIS OFFICE		³ Reason for Filing Code NW (05/01/99)	
⁴ API Number 30-0 25-31649	⁵ Pool Name Vaca Draw (Wolfcamp)		⁶ Pool Code 86790
⁷ Property Code 4056	⁸ Property Name Hallwood "1" Federal Com.		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	1	25S	33E		660	North	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22507	Equilon	2808448	0	same as surface
7366 23435	Transwestern Pipeline Co. Enron	937530	G	same as surface

IV. Produced Water

²³ POD 937550	²⁴ POD ULSTR Location and Description same as surface
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V. Well Completion Data

²⁵ Spud Date 08/09/92	²⁶ Ready Date 03/31/99	²⁷ TD 15535'	²⁸ PBTB 14492'	²⁹ Perforations 13660'-13680'	³⁰ DHC, DC, MC
³¹ Hole Size 20"	³² Casing & Tubing Size 16"	³³ Depth Set 657'	³⁴ Sacks Cement 625sx Prem. Plus		
14-3/4"	10-3/4"	5131'	3160sx C1 C		
9/1/2"	7-5/8"	13325'	1065sx Prem. Lite & 750sx Prem		
6-1/2"	5-1/2" liner; 2-7/8" tbq.	14704' TOL; 13038'; 13396'	200sx C1 A		

VI. Well Test Data

³⁵ Date New Oil 03/31/99	³⁶ Gas Delivery Date 03/31/99	³⁷ Test Date 04/14/99	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 1060#	⁴⁰ Csg. Pressure
⁴¹ Choke Size 64/64"	⁴² Oil 425 bbls.	⁴³ Water 6 bbls.	⁴⁴ Gas 5500 MCF	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Francis*
Printed name: Mike Francis
Title: Agent
Date: 04/16/99
Phone: 915/686-3714

OIL CONSERVATION DIVISION
Approved by: *Wendell Smith*
Title: DISTRICT I SUPERVISOR
Approval Date: 04/16/99

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

2A Pitchfork Ranch Morris