30.025-31649 Form 3160-5 Form approved. November 1983) UN **ED STATES** Budget Burgau No. 1004-0135 DEPARTMENT OF THE INTERIOR (Other instructions on re-Formerly 9-331, Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO BUREAU OF LAND MANAGEMENT NM 30400 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME The nor use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME SAS SELL WELL. OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Enron Oil & Gas Company 3. ADDRESS OF OPERATOR Hallwood 1 Federal Com. 9. WELL NO. P. O. Box 2267, Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 10. PIELD AND POOL, OR WILDCAT 660' FNL & 1980' FWL unit C. Pitchfork Ranch Morrow 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA 14. PERMIT NO. Sec 1, T25S, R33E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 30 025 31649 3464.7' GR Lea NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 8/25/92 TEST WATER SHUT-OFF PULL OR ALTER CASINO WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ALTERING CASING SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) <u>Casing test & cement job</u> Otheri Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.). 9-25-92 - Set 7-5/8" 33.7# S-95 LT&C & 29.7# S-95 LT&C casing at 13,325'. Cemented with 1065 sacks Howco Prem lite containing 4/10% Halad 9, 2.6#/sx salt, 12.4 ppg, and 750 sx Prem containing 4/10% HR-5, 16 ppg. WOC - 24 hours. 1/2 hr pressure tested to 700 psi, OK. 18. I hereby c that the foregoing SIGNED TITLE Regulatory Analyst DATE 10/8/92 Betty**⊴**1

## \*See Instructions on Reverse Side

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY