

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31758

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Ida Wimberley

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
ARCO OIL AND GAS COMPANY

8. Well No.  
18

3. Address of Operator  
P. O. Box 1610, Midland, Texas 79702

9. Pool name or Wildcat  
Justis, tubb Drinkard

4. Well Location  
Unit Letter L : 1350 Feet From The South Line and 330 Feet From The West Line  
Section 25 24 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3073 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-92. Drilled 7 7/8 hole f/3050-3985'. Lost circ at 3500'.  
11-26-92. Spot LCM pills w/no success. Dry drilled to 4600'.  
11-27-92. Dry drill to 4640'. Spot 70 bbls borate X-L SBW gel. Spot 200 sx "C" cmt w/2% CC + 5# hi-seal. Unable to move DP after pumping. Free-pt indicates stuck pipe f/2770. Cut off DP at 2672' & POH.  
11-28-92. Attempt to load hole w/no success. Temp surv indicate fluid loss f/900-930'.  
11-29-92. Screw into fish at 2672'. Press to 1800# tag fill at 2672'. BO 4-1/2 DP at 2672. Spot 50 sx "H" thixotropic followed by 75 sx "C" w/2% CC & 5# hi-seal. WOC 4 hrs. Attempt to load hole w/no success. Spot 300 sx "H" thixotropic w/3% CC + 10# Gilsonite. WOC 8 hrs.  
11-30-92. Attempt to load hole with no success. Verbal approval to P&A. Set CR at 405'. Sqz'd w/300 sx "H" thixotropic w/3% CC + 10# gilsonite. WOC 12 hrs. Stung into CR. Press test sqz to 500# for 15 min. Spot 100 sx C neat f/0-400'. Cut off csg, weld on plate, installed dry hole marker.  
12-1-92 RR. P&A'd 12-1-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 1-21-93

TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS DATE FEB 22 1993

CONDITIONS OF APPROVAL, IF ANY: