00, Hobbs, NM 88240

State of New Mexico E y, Minerals and Natural Resources Departmer

Well API No.

DISTRICT E P.O. DESWEE DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL & GAS COMPANY 30 025 3/760									
Address P. O. BOX 1710	HOBBS, NEW	MEXICO	88240						
Resecu(s) for Filing (Check proper box)	HODDO, NEW	TILLITOO	X Oth	er (Please expl	ain)				
New Well	Change in Transporter of: PLEASE ASSIGN AN OIL TESTING							5-	
Recompletion	où [Dry Gas 🖳	ALL	ALLOWABLE OF 800 BBLS FOR THE					
Charles in Operator	Casinghead Gas	Condensate .				H 1993			
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	Pool Name, Inclu	ing Formation			of Lease Federal or Fee		ease No.	
SOUTH JUSTIS UNIT	"F" 182	JUSTIS BI	INEBRY T	URB DRIN	KARD SEE,	recent of tee			
Location Unit Letter	: 1/50		OUTH Line	and 255	10 Fe	et From The _	WES]	Line	
Section /3 Township	05.6	Range 37		ирм,		EA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	as Cond	DE AND NAT	Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be se	on()	
	TEXAS NEW MEXICO PIPELINE COMPANY P O BOX 2528 HORBS, NEW MEXICO 88241								
No. of Audicinal Tonorates of Carino	the ad Gas X	or Dry Gas	Address (Give	e address to w	hich approved	copy of this fo	rm is to be se	int)	
SID RICHARDSON CAR TEXACO EXPLORATION	BON & GASOLI	NE CO.	Address (Give address to which appropriate to Box 1226 Jal, No. 12.0 P. O. Box 3000 Tuls			. Ok. /4102			
TEXACO EXPLORATION Twill produces oil or liquids,	Unit Sec.	Twp Rge				?			
give location of tanks.	i	<u>i i i i i i i i i i i i i i i i i i i </u>	Yes			3/10/93			
If this production is commingled with that I	from any other lease o	r pool, give commin	gling order numb	жат.					
Designate Type of Completion	Oil We	II Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	io Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
				IC DECOR	<u> </u>	1			
		CEMENTI	CEMENTING RECORD			SACVE CEMENT			
HOLE SIZE	CASING & T	 	DEPTH SET			SACKS CEMENT			
			 						
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE		mand ton all	owable for this	denth or be fi	or full 24 hou	rs.)	
OIL WELL (Test must be after to		e of load ou and muc	Producing Me	shod (Flow, p	emp, gas lift, e	tc.)			
Date First New Oil Run To Tank	Date of Test	7100000		1.0	·				
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF		
						L			
GAS WELL			Bbis. Conden	sate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test	Dois Co	Bott Compensationance						
Testing Method (pisot, back pr.)	Tubing Pressure (Sh	Casing Pressu	Casing Pressure (Shut-in)			Choke Size			
THE OPEN A PRODUCED THE CO	ATE OF COM	DITANCE	<u> </u>		1055:		>N ((C) C		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information gives above							c 4002		
is true and complete to the best of my knowledge and belief.				Date ApprovedMAR 1 2 1993					
En Val	Bv	By ORIGINAL SIGNSO WY IN CLAYON							
JAMES COGBURN	OPERATIONS		Title						
Printed Name	(505) 391-1621						· · · · · · · ·		
Date	Te	lephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.