

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-31760

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Learcy McBuffington

8. Well No.

16

9. Pool Name or Wildcat
Justis Tubb Drinkard

EFF 11-1-92
B-4245

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter N : 1150 Feet From The South Line and 2550 Feet from The West Line

Section 13

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3071' GL

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4 hole 11-8-92. TD'd at 860. Ran 8-5/8 24# csg to 860. Cmt'd w/260 sx PSL "C" w/6% gel + 2% CC + 1/4# CS (yld 1.86) followed by 200 sx "C" w/2% CC + 1/4 CS. Circ 108 sx to surf. WOC 16-3/4 hrs. Est compressive strength 2000#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.

Core #1 f/5154-5274, #2 f/5274-5394, #3 f/5394-5510, #4 f/5510-5630, #5 f/5630-5727, #6 f/5727-5836, #7 f/5836-5956, #8 f/5956-6015. DA w/7-7/8 bit.

TD'd 7-7/8 hole at 6075, 11-25-92. Ran OH logs. Ran 5-1/2 15.5# csg to 6075. DVT at 3258. Cmt'd w/260 sx PSL "C" w/6% gel + 3% salt (yld 2.0) followed by 220 sx "H" cmt w/8# CSE + 0.6% CF-14 + 0.35% thrifty lite. (yld 1.61). Open DVT at 3258. Circ 90 sx cmt to surf. Cmt'd 2nd stage w/1550 sx PSL "C" w/6% gel + 3% salt (yld 2.0) followed by 100 sx "C" Neat (yld 1.32). Circ 140 sx to surf. RR 11-28-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 12-7-92

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE DEC 10 1992

CONDITIONS FOR APPROVAL, IF ANY: