Submit 3 Copies To Appropriate District Office	State of New Mexico		1	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Nat	turai Resources	WELL API NO.	30-025-31777
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION	N DIVISION	5. Indicate Type of	of Lease
District III	2040 South Pacheco		STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			o. State on ac o	as Dease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"	
Oil Well Gas Well OtherWATER INJECTION WELL			0 777 1137	
2. Name of Operator HENRY PETROLEUM LP			8. Well No. 170	
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 MIDLAND TX 79703-5000			9. Pool name or Wildcat JUSTIS-BLBRY-TUBB-DRINKARD	
4. Well Location				
Unit Letter L : 2300 feet from the SOUTH line and 330 feet from the WEST line				
Section 13	Township25S	Range 37E	NMPM LEA	County NEW MEXICO
	10. Elevation (Show whether 3095 GR.	DR, RKB, RT, GR, etc.)		
11. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOBS	CASING TEST AND CEMENT JOBS	
OTHER: PERF. NEW ZONE - SO	QUEEZE OLD PERFS. X	OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. POOH W/DOWNHOLE WATER INJECTION EQUIPMENT. RUN BIT AND CLEANOUT CASING TO 5600'. RUN AND SET CIBP AT 5580'. PERFORATE SELECTED INTERVALS FROM 5300' TO 5500' W/1 SPF. ACIDIZE PERFORATIONS 5316' TO 5481' WITH 3000 GALS 15% HCL. SPOT SAND FROM 5580' TO 5300'. SET RETAINER AT 5050' AND CEMENT SQUEEZE PERFS. 5114' TO 5292' WITH 200 SX CEMENT. CLEANOUT RETAINER, CEMENT AND SAND TO 5490'. RUN INJECTION PACKER AND IPC 2-3/8" TUBING AND SET PACKER AT 5020'. NOTIFY NMOCD AND PERFORM MIT. RETURN WELL TO WATER INJECTION. 				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Lay S.		TLE REGULATORY T	-	DATE 03/06/2002
Type or print nameROY R. JOHN	ISON		Tele	ephone No. (915)694-3000
(This space for State use)			- 01	, (3.5)03.5000
(This space for State use)			STATE OF	Win
APPROVED BY	TI7	rle		DATER 1 9 7 500