

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31778
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 MIDLAND TX 79703-5000		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"
4. Well Location Unit Letter M 990 feet from the SOUTH line and 400 feet from the WEST line Section 13 Township 25S Range 37E NMPM LEA County NEW MEXICO		8. Well No. 180
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3092 GR - 3108 RKB		9. Pool name or Wildcat JUSTIS-BLBRY-TUBB-DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐

OTHER: PERF. NEW INTERVAL & SQUEEZE OLD PERFS. ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

- 1) POOH W/DOWNHOLE WATER INJECTION EQUIPMENT.
- 2) RUN BIT AND CLEANOUT CASING TO 5600'.
- 3) RUN & SET CIBP AT 5590'.
- 4) PERFORATE SELECTED INTERVALS FROM 5350' TO 5480'.
- 5) ACIDIZE PERFS. 5328' TO 5474' WITH 3000 GALS 15% HCL.
- 6) SPOT SAND FROM 5590' TO 5300'.
- 7) SET RETAINER AT 5050' AND CEMENT SQUEEZE PERFS. 5110' TO 5296' WITH 200 SX.
- 8) CLEANOUT RETAINER, CEMENT AND SAND TO 5485'.
- 9) RUN INJECTION PACKER AND IPC 2-3/8" TUBING AND SET PACKER AT 5020'.
- 10) NOTIFY NMOCD AND PERFORM MIT.
- 11) RETURN WELL TO WATER INJECTOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE REGULATORY TECH. DATE 03/06/2002

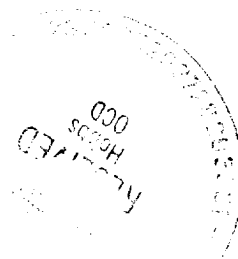
Type or print name ROY R. JOHNSON

Telephone No. (915)694-3000

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:



03/06/2002