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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TO TRAN	ISPC	ORT OIL	AND NA	TURAL GA	10 TURN A	PI No.			
Operator ARCO OIL & GAS COMPANY						30-025-31780					
Address P O BOX 1710 HOBB	S, NEW	MEXICO	882	40	_						
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in T		ter of:	X Othe	OF 1000 CHANGE	ASSIGN . BBLS F WELL NA	OR JANUA ME FROM	ARY, 1993 IDA WIM	BERLEY #2	
If change of operator give name and address of previous operator						Change	port !	rom pro	otes Tub	e Hinke	
IL DESCRIPTION OF WELL Lease Name SOUTH JUSTIS UNIT "E" Location	ing Formation Kind of Lease Lease No. INEBRY TUBB DRINKARD State, Federal or Fee										
Unit LetterD	: 390	9 90 r	Feet Fro	on The N	orth_Line	and	340 F	et From The .	West	Line	
Section 25 Township	258	<u> </u>	Range		37E ,N	IPM, L	EA			County	
Mame of Authorized Transporter of Oil X or Condensate TEX NEW MEXICO PIPELINE Name of Authorized Transporter of Casinghead Gas or Dry Gas SID RICHARDSON CARBON & GASOLINE CO. If well produces oil or liquids, Unit Sec. Twp. Rge give location of tanks. D 22 25 37					BOX 2528 HOBBS, NEW MEXICO 88240 Address (Give address to which approved copy of this form is to be sent) BOX 1226 JAL, NEW MEXICO 88292						
If this production is commingled with that						жг					
IV. COMPLETION DATA	<u>~~</u>	Oil Well	10	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	 -	Tubing Depth			
Perforations					Dept				oth Casing Shoe		
		TIPING (TASD	JG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			DIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	ALLUWA oral volume o	flood o	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test							mφ, gω 141, e	Choke Size			
Length of Test	Tubing Pressure				Casing Press) i.e					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL	<u></u>							10	Condensel		
Actual Prod. Test - MCF/D	- MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 1 5 1993 Date Approved						
JAMES COGBURN	OPERAT	IONS CO		NATOR	By_	Di		BY JERRY UPPRVISO			
Printed Name JANUARY 13, 1993		(50	Title 5)39 showe !	1-1621 to .	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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