

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31804

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

8. Well No.

212

9. Pool name or Wildcat

Justis Blbrv-Tubb-Dkrd

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

ARCO OIL AND GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter L 1350 Feet From The South Line and 280 Feet From The West Line

Section 24 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether FT, LEB, RT, GR, etc.)

3073 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4 hole to 4640. Reduced hole size to 7 7/8.

Core #1	5145-5265	TD'd 7 7/8 hole at 6050, 12-18-92. Ran OH logs. Ran 4-1/2 10.5 csg to
Core #2	5265-5385	6050 w/DV tool at 3233. Cmt'd w/400 sx PSL "C" + 6% gel +3% salt
Core #3	5385-5505	(yld 2.0) followed by 260 sx H+8 pps CSE + 0.6% CF-14 + 0.35% thrifty
Core #4	5505-5557	lite (yld 1.61). Open DV tool. WOC & circ 6 hrs. Did not circ cmt.
Core #5	5557-5664	Cmt'd DVT w/1200 sx PSL "C" + 6% gel + 3% salt (yld 2.0) followed by
Core #6	5664-5752	100 sx "C" Neat (yld 1.32). Did not circ cmt. Ran Temp surv. TOC at
Core #7	5752-5844	1000. RR 12-20-92
Core #8	5844-5847	
Core #9	5847-5850	5-18-92 RU PU. DO DVT. Tag FC at 6000 PBD. Press test csg to 500# for
Core #10	5880-5950	30 min. Perf f/5098-5953. Acids w/34,000 gals. RIH w/CA: 2-3/8 tbg
		rods & pump to 5957. RD PU.

6-1-93. In 24 hrs pmpd 30 BO, 84 BW, 64 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

6-2-93

TELEPHONE NAME

Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

JERRY SEXTON

TITLE

DATE

JUN 04 1993

REVISIONS OR APPROVAL, IF ANY:

ODD HOBBS OFFICE

JUN 14 1993

R&D HOBBS OFFICE

JUN 14 1993

R&D HOBBS OFFICE