

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-31826

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "D"

8. Well No.

200

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter H : 1450 Feet From The North Line and 1000 Feet from The East Line

Section 23

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3093 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 7-7/8 hole at 6050, 1-16-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6050. DV tool at 3267. Cmt'd w/300 sx PSL "C" + 6% gel + 3% salt (yld 2.0) followed by 310 sx "H" + 8# CSE + 0.6% CF-14 + .35% thrifty lite (yld 1.61). Drop bomb and open DV tool. Circ 5 hrs w/trace of cmt to surf. Cmt'd 2nd stage w/900 sx PSL "C" + 6% gel + 3% salt (yld 2.0) followed by 100 sx "C" neat (yld 1.32). Did not circ cmt. RR 1-17-93. Ran temp survey. TOC at 542.

6-07-93. RUPU. DO DVT. CO to 6006 PBD. Press test csg to 500# for 30 min. Perf f/5108-5947. Acidize w/15,500 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5984. RDPU, 6-10-93.

6-17-93. In 24 hrs pmpd 4 BO, 71 BW, 56 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE Regulatory Coordinator

DATE 6-23-93

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

Orig. Signed by

Paul Kautz
Geologist

APPROVED BY _____ TITLE _____

CONDITIONS FOR APPROVAL, IF ANY:

JUN 28 1993

RECEIVED

JUN 25 1993

OLD HOBBS
OFFICE