

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator ARCO OIL & GAS COMPANY		Well APN No. 30 025 31826
Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☒ Other (Please explain) Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Please Assign an oil testing allowable of 800 BBLS for the month of June 1993.		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH JUSTIS UNIT "D"	Well No. 200	Pool Name, Including Formation JUSTIS BLINERRY TURB DRINKARD	Kind of Lease State, Federal or Fee ☒	Lease No.
Location Unit Letter H : 1450 Feet From The NORTH Line and 1000 Feet From The EAST Line Section 23 Township 25 S Range 37 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P O BOX 2528 HOBBS, NEW MEXICO 88241					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ SID RICHARDSON CARBON & GASOLINE CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1226 JAL, N.M. 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	6/14/93

If this production is commingled with that from any other lease or pool, give commingling order number. _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

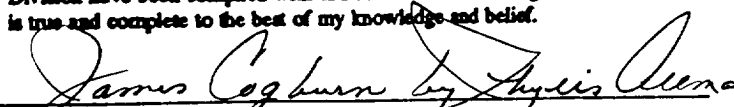
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature **JAMES COGBURN** OPERATIONS COORDINATOR
Printed Name _____ Title _____
Date **6/15/93** (505) 391-1621
Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved **JUN 17 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 17 1993

JOE HOBBS
OFFICE