

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31827 ✓

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Justis Unit "E"

8. Well No.
200

9. Pool name or Wildcat
Justis Blbry-Tubb-Dkrd

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
ARCO Oil & Gas Company

3. Address of Operator
Box 1610, Midland, TX 79702

4. Well Location
Unit Letter E: 2500 Feet From The North Line and 1250 Feet From The West Line
Section 24 Township 25S Range 37E NMPM Lea County

10. Date Spudded 12-21-92 11. Date T.D. Reached 1-3-93 12. Date Compl. (Ready to Prod.) 3-19-93 13. Elevations (DF& RKB, RT, GR, etc.) 3075 GR 3089 KB 14. Elev. Casinghead

15. Total Depth 6050 16. Plug Back T.D. 6004 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6050 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5064-5946 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SL/GR/C - ZDL/SWN/C - DLL/MLL/GR/C 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1000	12-1/4	500 sx	0
4-1/2	10.5	6050	7-7/8	1700 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5958	

26. Perforation record (interval, size, and number)
5064-5946 0.5" 240 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5740-5946	A w/8500 gals
5370-5642	A w/7000 gals
5064-5350	A w/9000 gals

28. PRODUCTION

Date First Production 3-19-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
Date of Test 3-22-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 85	Water - Bbl. 97	Gas - Oil Ratio 3542
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 85	Water - Bbl. 97	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Electric logs, Inclination record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken W. Gosnell Printed Name Ken W. Gosnell Title Reg. Coord. Date 3-24-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____ 915
 B. Salt _____ 2130
 T. Yates _____ 2295
 T. 7 Rivers _____
 T. Queen _____ 2940
 T. Grayburg _____ 3240
 T. San Andres _____ 3472
 T. Glorieta _____ 4648
 T. Paddock _____
 T. Blinbry _____ 4975
 T. Tubb _____ 5675
 T. Drinkard _____ 5835
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	623	623	Surface				
623	940	317	Red Bed & Anhy				
940	1000	60	Surf				
1000	1350	350	Anhy & Salt				
1350	2915	1565	Salt & Anhy				
2915	3178	263	Anhy				
3178	3390	212	Salt & Anhy				
3390	3672	282	Anhy				
3672	4196	524	Salt & Anhy				
4196	6050	1854	Dolo				

RECEIVED
 MAR 21 1964
 OLD HOBBS