State of New Mexico Energy, N. .erals and Natural Resources Department

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION P.O Box 2088

Santa Fe. New Mexico 87504-2008

W)	ELL API NO.		
	30-025-31827	1	
5.	Indicate Type of	Lease	

STATE

Form C-103

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Type of Well:

other

South Justis Unit "E"

OIL WELL Name of Operator

ARCO OIL and GAS COMPANY

Adress of Operator P.O. Box 1610, Midland, Texas 79702 200

9. Pool Name or Wildcat Justis Blinebry-Tubb-Dkrd

Well Locaztion

Unit Letter E : 2500 Feet From The North

WELL.

__ Line and _

1250 Feet from The West

8. Well No

Section 24

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

(Other)

Township 25S

Range

37E

Lea

County

FEE

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3075 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

ALTERING CASING

SUBSEQUENT REPORT OF:

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

(Other)

Describe Proposed or completed Operation(Clearly state all persinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 7-7/8 hole at 6050, 1-3-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6050. DV tool at 3270. Cmt'd w/400 sx PSL "C" cmt w/3% salt (yld 2.0) followed by 300 sx H w/8 pps CSE + 0.6% CF-14 + 0.35% thrifty lite (yld 1.61). Open DV tool. Circ 108 sx cmt off DV tool. Circ & WOC. Cmt'd 2nd stage w/900 sx PSL "C" w/3% salt (yld 2.0) followed by 100 sx "C" Neat (yld 1.32). Circ 42 sx to surf. RR 1-4-93.

3-12-93. RUCU. DO DVT. Tap PBD 6004. Perf f/5064-5946. (240 - .5"). A 5740-5946 w/8500 gals. A 5370-5642 w/7000 gals. A 5064-5350 w/9000 gals. RIH w/CA: 2-3/8 tbg to 5958, rods & pump. RDCU 3-14-93.

3-22-93. In 24 hrs pmpd 24 BO, 97 BW, and 85 MCF.

19 hereby certify that the information above is true and complete to the best of my knowledge and belief

Regulatory Coordinator

3-24-93 DATE

TYPE OR PRINT NAME

APPROVED BY

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

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TITLE

CONDITIONS FOR APPROVAL, IE ANY: